

Indian and Northern Affairs Canada Affaires indiennes et du Nord Canada

Environment & Conservation Box 1500 YELLOWKNIFE NT X1A 2R3

February 4, 2010

MVEIRB File Number: EA0708-007

Alan Ehrlich Environmental Assessment Officer Mackenzie Valley Environmental Impact Review Board P.O. BOX 938 YELLOWKNIFE NT X1A 2N7



**VIA EMAIL** 

## Re: Taltson Hydroelectric Expansion Environmental Assessment Adjustments to Transmission Line Route – identification of additional land interests

Dear Mr. Ehrlich:

Indian and Northern Affairs Canada (INAC) has reviewed Dezé Energy Corporation's January 26, 2010 letter entitled "Supplemental Submission – Adjustments to Transmission Line route." INAC has searched departmental land administration files to identify any land interests near or adjacent to the "Reliance Adjustment" that were not previously identified during the preliminary screening and environmental assessment. The results are provided as Attachment 1.

INAC understands from Dezé's letter that Dezé is not proposing to pursue the "Artillery Lake Adjustment;" therefore we have not searched our files for land interests in relation to that route.

INAC has earlier provided information on identified land interests near or immediately adjacent to the previously proposed route in the following correspondence:

- September 12, 2007 letter to the Mackenzie Valley Land and Water Board during the preliminary screening (provided as Attachment 2 – this letter is on the Mackenzie Valley Land and Water Board public registry but is not on the Mackenzie Valley Environmental Impact Review Board's public registry)
- December 11, 2009 technical report, and
- January 12, 2010 letter to the Review Board

INAC confirms that, as shown in Figure 1 of Dezé's January 26, 2010 letter, the "Reliance Adjustment" crosses the areas withdrawn under Orders-in-Council (OiCs) 1997-1922 and 2007-1659. INAC provided copies of these OiCs as attachments to our January 12, 2010 letter to the Review Board.

Please note that information on land interests is also publicly available online via INAC's SID-Viewer program at <u>http://nwt-tno.inac-ainc.gc.ca/ism-sid/index\_e.asp</u>. Dezé and the Review Board should also be aware that INAC does not track land uses, such as traditional land use, that fall below the thresholds that would require land use permits.

As per standard INAC advice, the developer should consult and engage with Aboriginal groups potentially affected by the development and with those agencies, groups and individuals with identified land interests in the area of the development. INAC notes that Dezé's January 26 letter includes commitments from Dezé to, among other activities: "traditional knowledge gathering, consultation with existing users of the area, including Trophy Lodge, and discussions with parties, including but not limited to LKDFN and Parks Canada."

The Review Board may also wish to consider the recently published book *Pike's Portage: Stories of a Distinguished Place*, edited by Morten Asfeldt and Bob Henderson. (Toronto: Dundurn Press, January 2010). The book includes information about land use and activities in the Charlton Bay-Reliance area.

If you have any questions about the above, please contact Lorraine Seale, Environment & Conservation, at 669-2590 or via email at <u>lorraine.seale@inac-ainc.gc.ca</u>.

Please note that INAC intends to provide additional comments on the potential alternate route before the Review Board's February 18, 2010 deadline.

Yours sincerely,

Teresa Joudrie Director, Renewable Resources and Environment

cc. INAC EA Working Group Dan Grabke, Dezé Energy Corporation

Attachments:

1. Identified land interests near or adjacent to proposed "Reliance Adjustment" to transmission line route

2. Letter from INAC to Mackenzie Valley Land and Water Board, September 12, 2007, providing comments on Dezé land use permit and water licence applications

#### **Taltson Hydroelectric Expansion Environmental Assessment**

# Identified land interests near or adjacent to proposed "Reliance Adjustment" to transmission line route <sup>1</sup>

### Surface Dispositions

Map Sheet 75K/11 - general 1 Lease INAC file number U11-5 (cabin)

Map Sheet 75K/11 - Fort Reliance area (tip of Fairchild Point) 1 lease INAC file number U11-1 Sutherland Drugs - Lodge

3 Government reserves
INAC file number U11-2 – Ministry of Transport (MOT) - Transmitter site
INAC file number U11-9 – Department of Environment (DOE) - Stream Gauging station
INAC file number U11-10 - Department of Environment (DOE) - Stream Gauging Station

Map Sheet 75K/14

1 Titled Lot – mouth of Hoarfrost River INAC file number S14-1 (cabin)

#### Subsurface Dispositions

As of February 2, 2010, there are five active mineral claims adjacent to or near the potential route adjustment.

			NTS			
	NI	0	Map	Recorded	Anniversary	
Claim	Name	Owner Name	Sheet	Date	Date	Hectares
F62259	MER 2	KEYSER, HARMEN	075K11	26-Jun-06	26-Jun-10	501.65
	SLAVE	FORTUNE MINERALS				
F74599	1	LIMITED	075K11	12-Feb-02	12-Feb-10	1024.20
	SLAVE	FORTUNE MINERALS				
F74600	2	LIMITED	075K11	12-Feb-02	12-Feb-10	1045.10
K07217	MER-6	KEYSER, HARMEN	075K11	8-May-07	8-May-10	627.06
K07218	MER-5	KEYSER, HARMEN	075K11	8-May-07	8-May-10	877.88

<sup>&</sup>lt;sup>1</sup> INAC has previously identified land interests in relation to the Taltson expansion project in the following documents:

- September 12, 2007 letter to the Mackenzie Valley Land and Water Board
- December 11, 2009 INAC technical report to the Review Board
- January 12, 2010 INAC letter to the Review Board



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Box 1500 YELLOWKNIFE NT X1A 2R3

Your file - Votre référence

Our file - Notre référence

September 12, 2007

Kathleen Graham Regulatory Officer Mackenzie Valley Land and Water Board 7<sup>th</sup> Floor, 4910-50<sup>th</sup> Avenue YELLOWKNIFE NT X1A 2P6

## **RE:** Type 'A' Land Use Permit MV2007I0045 and Type 'A' Water Licence Application MV2007L4-0029

Dear Ms. Graham:

Thank you for your correspondence of August 13, 2007 regarding the Taltson Hydroelectric Expansion Project Type 'A' Land Use Permit MV2007I0045 and Type 'A' Water Licence Application MV2007L4-0029.

Indian and Northern Affairs Canada (INAC) has reviewed the stated applications and has several comments for the Mackenzie Valley Land and Water Board's consideration. INAC's specific comments are as follows:

### Type 'A' Land Use Permit MV2007I0045

INAC has identified several interests in lands which are near to or immediately adjacent to the proposed route for the Taltson Hydroelectric Expansion Project. These interests can be found in Attachment 1.

Additionally, please see Attachment 2 for INAC's suggested conditions annexed to and forming part of Land Use Permit MV2007I0033.

### Type 'A' Water Licence Application MV2007L4-0029 Camps

- INAC supports the use of a package sewage treatment system. Is there a contingency plan for treatment should the system not be operating adequately? As a precaution the package sewage treatment system should be located at least 100m from the high water mark.
- With regards to all the proposed camps, both land and barge based, the following details should be provided: camp fuel storage locations,



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equipment/vehicle storage locations, water requirements for camps (in m<sup>3</sup> per day).

### Dam/canal construction

 Mitigating the deposit of sediment in water is imperative during the proposed construction, drilling and blasting of a new 1250m canal and associated penstocks and tailrace canal at the North Gorge as well as the building of the Nonacho Lake control structure. If deemed necessary, a silk curtain could be placed at the outflow of the new canal to ensure sediment does not enter downstream water bodies. Mitigations would also be needed to ensure ammonia does not enter water bodies during blasting.

### Transmission line and tower construction

 Several water bodies will need to be spanned to construct the transmission lines for the proposed project. INAC is pleased that all efforts would be made to avoid placing towers in or adjacent water bodies; however, mitigation will still be required such that construction materials and fuels do not enter nearby water bodies. The spill contingency plan should refer to specific mitigations for transmission line and tower construction.

#### Winter roads

- Winter roads should be constructed of clean snow and ice with a minimum thickness of 10cm. Monitoring should occur along the entire road, throughout the season, to ensure adequate snow/ice depth and sufficiently frozen soil to prevent rutting, compaction or admixing.
- All stream crossings should occur at 90<sup>0</sup> to the channel, be constructed of clean snow and ice and only occur at locations where the stream bank have minimal grade.
- All water withdrawls need to follow Fisheries and Oceans Canada Protocols, specifically the 5% of available winter lake volume (under the ice) and 5% of the maximum instantaneous flow volume for streams.

## Spill Contingency Plan

- Please refer to INAC's Guidelines for Spill Contingency Planning (April 2007) which can be downloaded at <a href="http://nwt-tno.inac-ainc.gc.ca/wrd-p\_e.htm">http://nwt-tno.inac-ainc.gc.ca/wrd-p\_e.htm</a> for more information which should be included in a spill plan, such as list of hazardous materials stored on-site, type of storage container, normal and maximum storage quantities, and storage locations, as well as potential discharge events/volumes and response procedures.
- Caution should be used during helicopter and vehicle refueling and drip trays utilized when vehicles are stationary for more than 12 hours. Spill kits should be kept with all major construction equipment and at refueling locations.
- Specific preventive measures such as secondary containment used for various materials on-site should be presented.

- Maps and/or imagery, in the form of large scale maps showing areas of impact is recommended (e.g., environmentally sensitive areas, public or private water supplies, etc.)
- Material Safety Data Sheets (MSDS's) for each hazardous material stored onsite should be provided in the Spill Contingency Plan.
- Additional information is required to describe response for spills that occur under the ice (e.g. trucks through the ice).

Hydrology and Water Quality

- INAC understands that there will be no additional flooding of the existing
  reservoir and, if at all, minimal changes will occur in the reservoir. One noted
  change from the proposed expansion would lead to decreased water flows in
  Trudel Creek and thus increased stability of the banks. INAC is pleased that
  erosion rates would potentially decrease but note that decreased water flows
  would pose a concern for fish habitat. As studies on Trudel Creek flows and
  hydrology are presently underway we would like to ensure the results of these
  studies are made available for review as soon as possible.
- INAC is pleased that ice quality in the Taltson Basin is also being further studied. Climate change scenarios should be considered in the base modeling for water flow in the Basin as it could also have an impact on ice quality and water flow. As per the Trudel Creek studies, again the results need to be thoroughly reviewed as soon as they are available.
- With the proposed expansion, more water will be released from Nonacho Lake in the winter which could potentially lead to weaker ice downstream, particularly on the rivers connecting the lakes in the Taltson basin, due to increased lake level fluctuations.
- Scheduled shutdowns at the Twin Gorges plant should be timed to minimize downstream impacts.

Thank you for the opportunity to comment on the land use permit and water licence applications. Should you have any questions or concerns, please contact Charlene Coe, Land Use Administrator, at 669-2762 or Michèle Culhane, Regulatory and Science Advisor, at 669-2845.

Sincerely,

for David Livingstone Director, Renewable Resources and Environment

Encl.

c.c.: INAC Internal Working Group

#### ATTACHMENT 1

## **IDENTIFIED LAND INTERESTS**

<u>Map Sheet 75D</u> S6-6L(DAM)NWTPC-COT-35356 S6-4L(DAM)NWTPC-COT-35358 S6-5L(DAM)NWTPC-COT-35357 S6-7L(DAM)NWTPC-COT-35355 A-S6-9L(DUMP)NWTPC A-S6-9L(DUMP)NWTPC A-S6-8L(DUMP)NWTPC A-S6-10L(AIRSTRIP)NWTPC U6-10.I.C.(HYDRO)NCPC U11-10.I.C.(HYDRO)NCPC U15-1R(CACHE)GNWT-ENR U15-20.I.C.(HYDRO)NCPC

Map Sheet 75E U2-10.I.C.(HYDRO)NCPC U1-10.I.C.(HYDRO)NCPC U8-1L(COMMERCIAL)TALSTON LAKE LODGE U8-20.I.C.(HYDRO)NCPC U9-10.I.C.(HYDRO)NCPC

<u>Map Sheet 75F</u> U12-50.I.C. (HYDRO)NCPC U13-10.I.C.(HYDRO)NCPC U13-20O.I.C.(WITHDRAWAL) PARKS CANADA

Map Sheet 75K U3-10.I.C.(WITHDRAWAL) PARKS CANADA U4-20.I.C.(WITHDRAWAL) PARKS CANADA U6-10.I.C.(WITHDRAWAL) PARKS CANADA U10-20.I.C.(WITHDRAWAL) PARKS CANADA U10-10.I.C.(PARK) PARKS CANADA U15-10.I.C.(PARK) PARKS CANADA U15-20.I.C.(PARK) PARKS CANADA U15-30.I.C.(WITHDRAWAL) PARKS CANADA

Map Sheet 75N (OIC #1997-1922) U2-10.I.C.(PARK) PARKS CANADA U3-10.I.C.(WITHDRAWAL) PARKS CANADA U6-10.I.C.(WITHDRAWAL) PARKS CANADA

Map Sheet 75M U10-2L(MINE)

## U10-5L(VENT)DEBEERS

Map Sheet 76C U12-1L(OUTFITTING, LODGE AND AIRSTRIP)QAIVVIK

Map Sheet 76D (ACCESS ROAD, CAMP AND MINING COVERED UNDER OIC

#1996-1529) U9-4L(CAMP)BHP U9-3L(MINING AND ACCESS ROAD)BHP U9-5L(AIR)DDMI U9-7L(QUARRY)DDMI U9-6L(W/L)DDMI U9-6L(W/L)DDMI U10-6L(ACCESS ROAD)BHP U10-6L(ACCESS ROAD)BHP U10-3L(TAILINGS)BHP U10-3L(TAILINGS)BHP U10-4L(AIRSTRIP)BHP U10-2L(MINING)BHP (TAILINGS, CAMP, AIRSTRIP AND MINING COVERED UNDER OIC#1996-1529) U10-7L(MINE)BHP U15-3L(MINE)BHP

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## **ATTACHMENT 2**

## CONDITIONS ANNEXED TO AND FORMING PART OF LAND USE PERMIT NUMBER MV2007I0033

## Part A: Scope of Permit

- 1. This permit entitles Deze Energy Corporation to conduct the following activities:
  - a) Taltson Hydroelectric Expansion Project From Twin Gorges to Ekati Minesite
- 1. The Permit is issued subject to the conditions contained herein with respect to the use of land for the activities and area identified in Part A, Item 1 of this permit.
- 2. Compliance with the terms and conditions of this permit does not absolve the Permittee from responsibility for compliance with the requirements of all applicable Federal, Territorial and Municipal legislation.

## Part B: Definitions

- "Act" means the Mackenzie Valley Resource Management Act;
- "Artesian Aquifer" means a water-bearing stratum, which when encountered during drilling operations, produces a pressurized flow of groundwater that reaches an elevation above the ground surface;
- "Board" means the Mackenzie Valley Land and Water Board established under Part 4 of the Mackenzie Valley Resource Management Act;
- "Dogleg" means clearing a line, trail or right-of-way that is curved sufficiently so that no part of the clearing beyond the curve is visible when approached from either direction;
- "Drill Waste" means all materials or chemicals, solid or liquid, associated with the drilling of boreholes and includes borehole cuttings;
- "Inspector" means an Inspector designated by the Minister under the Mackenzie Valley Resource Management Act;
- "Oil Based Drilling Muds" means drilling fluids, which use naturally occurring solutions or refined hydrocarbons as a carrier fluid;

"Permeability" means the capacity to transmit water through a medium;

"Sewage" means all toilet wastes and grey water;

- "Sewage Disposal Facilities" means sump(s) and/or sewage collection tank(s) designed to hold sewage;
- "Sump" means a man-made pit, trench hollow or cavity in the earth's surface used for the purpose of depositing waste material therein;

# Part C: Conditions Applying to All Activities (the headings correspond to Subsection 26 of the Mackenzie Valley Land Use Regulations)

## 1. 26(1)(a) LOCATION AND AREA

- 1. The Permittee shall not conduct this land use operation on any lands not PLANS designated in the accepted application.
- 2. The Permittee shall not conduct any part of the land use operation within three PRIVATE hundred (300) metres of any privately owned or leased land or structure. PROPERTY
- 3. The Permittee shall locate all camps on gravel, sand or other durable land. CAMP LOCATION

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CAMP LOCATION

4. The Permittee shall use an existing campsite.

5. The Permittee shall locate all lines, trails and rights-of-way to be constructed PARALLELING parallel to water bodies a minimum of one hundred (100) metres from the STREAMS ordinary high water mark except at crossings, unless otherwise approved by the Board.

26(1)(b) TIME

- 6. The Permittee's Field Supervisor shall contact an Inspector at (867) 669-2757 CONTACT at least forty-eight (48) hours prior to the commencement of this land use operation. BOARD
- 7. The Permittee shall advise an Inspector at least ten (10) days prior to the REPORTS completion of the land use operation of (a) the plan for removal or storage of equipment and materials, and (b) when final clean-up and restoration of the REMOVAL land used will be completed.
- 8. The Permittee shall provide in writing to the Board and Inspector, at least IDENTIFY AGENT forty-eight (48) hours prior to commencement of this land use operation, the following information:

(a) person, or persons, in charge of the field operation to whom notices,

orders, and reports may be served;

(b) alternates; and

	(c) all methods for contacting the above person(s).	
9.	The Permittee shall remove all ice bridges prior to spring break-up or completion of the land use operation.	REMOVE ICE BRIDGE
10.	The Permittee shall remove all snow fills from stream crossings prior to spring break-up or completion of the land use operation unless otherwise approved in writing by an Inspector.	REMOVE SNOW FILLS
11.	The Permittee shall restore all sumps prior to spring break-up, unless otherwise authorized in writing by an Inspector.	SUMPS/SPRING BREAK-UP
12.	The Board and/or Inspector reserve the right to impose closure of any area to the Permittee in periods when dangers to natural resources are severe.	CLOSURE
	26(1)(c) TYPE AND SIZE OF EQUIPMENT	
13.	The Permittee shall not use any equipment except of the type, size, and number that is listed in the accepted application.	only Approved Equipment
14.	The Permittee shall, in camps of five (5) personnel or less, maintain the following fire fighting equipment in the base camp and in active readiness: (a) two (2) back-pack bags or cans complete with hand pumps; and (b) at least one (1) of each of the following: pulaskis, axes, and shovels.	Fire Fighting Equipment
15.	The Permittee shall, in camps of more than five (5) personnel, maintain the following fire fighting equipment in the base camp and in active readiness: (a) four (4) back-pack bags or cans complete with hand pumps; and (b) at least two (2) of each of the following: pulaskis, axes, and shovels.	fire fighting Equipment
16.	The Permittee shall ensure a garbage container is on site.	GARBAGE
	26(1)(d) METHODS AND TECHNIQUES	
	26(1)(e) TYPE, LOCATION, CAPACITY AND OPERATION OF ALL FACILITIES	
17.	The Permittee shall not locate any sump within one hundred (100) metres of the ordinary high water mark of any water body, unless otherwise authorized in writing by an Inspector.	SUMPS FROM WATER
18.	The Permittee shall ensure that the land use area is kept clean at all times.	Clean Work Area
	26(1)(f) CONTROL OR PREVENTION OF PONDING OF WATER, FLOODING, EROSION, SLIDES AND SUBSIDENCE OF LAND	
<b>19.</b>	The Permittee shall minimize approach grades on all winter lake and/or stream crossings.	MINIMIZE APPROACH
20.	The land use operation shall not cause obstruction to any natural drainage.	NATURAL DRAINAGE

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21.	The Permittee shall not use any material other than water in the construction of ice bridges.	ice Bridge Materials
22.	The Permittee shall not use any material other than snow in the construction of snow fills.	SNOW FILLS
23.	The Permittee shall not allow any ice bridge to hinder the flow of water.	ICE BRIDGE
24.	The Permittee shall not use the bed of streams for access routes except for the purpose of crossing the streams.	STREAM BEDS - ACCESS
	26(1)(g) USE, STORAGE, HANDLING AND ULTIMATE DISPOSAL OF ANY CHEMICAL OR TOXIC MATERIAL	
25.	The Permittee shall not use chemicals in connection with the land use operation that were not identified in the accepted application.	APPROVAL OF CHEMICALS
26.	The Permittee shall dispose of all combustible waste petroleum products by incineration or removal.	WASTE PETROLEUM DISPOSAL
27.	The Permittee shall report all spills immediately to the 24 hour Spill Report Line (867) 920-8130, which is in accordance with instructions contained in "Spill Report" form N.W.T. 1752/0593.	REPORT CHEMICAL AND PETROLEUM SPILLS
	26(1)(h) WILDLIFE AND FISHERIES HABITAT	
28.	The Permittee shall minimize damage to wildlife and fish habitat in conducting this land use operation.	HABITAT DAMAGE
29.	The Permittee shall not obstruct the movement of fish while conducting this land use operation.	Free Fish Movement
30.	The Permittee shall not destroy or damage beaver dams.	BEAVER DAMS
31.	The Permittee shall not destroy or damage beaver lodges	BEAVER LODGES
32.	The Permittee shall not destroy or damage muskrat lodges.	MUSKRAT LODGES
33.	The Permittee shall use food handling and garbage disposal procedures that do not attract bears.	BEAR/MAN CONFLICT
	26(1)(i) STORAGE, HANDLING AND DISPOSAL OF REFUSE OR SEWAGE	
34.	The Permittee shall dispose of all sewage and grey water as proposed in the accepted application.	SEWAGE DISPOSAL
35.	The Permittee shall remove all non-combustible garbage and debris from the land use area to a disposal site as specified in the accepted application.	REMOVE GARBAGE
36.	The Permittee shall incinerate all combustible garbage and debris.	INCINERATION

26(1)(j) PROTECTION OF HISTORICAL, ARCHAEOLOGICAL AND BURIAL SITES

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37.	The Permittee shall not knowingly remove, disturb, or displace any archaeological specimen or site.	DISTURBANCE OF SITE
38.	The Permittee shall immediately cease any activity which disturbs an archaeological, historical, and/or burial site and contact the Mackenzie Valley Land and Water Board at (867) 669-0506 should an archaeological site or specimen be encountered or disturbed by any land use activity.	CONTACTS
	26(1)(I) SECURITY DEPOSIT	
39.	The Permittee shall be liable for any cost of damages over and above the amount of the security deposit.	LIABILITY FOR DAMAGES
40.	All costs to remediate the area under this permit are the responsibility of the Permittee.	RESPONSIBILITY FOR REMEDIATION COSTS
	26(1)(m) FUEL STORAGE	
41.	The Permittee shall report in writing to an Inspector the location and quantity of all fuel caches within ten (10) days of their establishment.	REPORT FUEL LOCATION
42.	The Permittee shall not place any fuel storage containers within one hundred (100) metres of the normal high water mark of any water body, unless otherwise authorized in writing by an Inspector.	FUEL BY STREAM
43.	The Permittee shall not allow petroleum products to spread to surrounding lands or into water bodies.	FUEL CONTAINMENT
44.	The Permittee shall construct an impermeable dyke around each stationary fuel container or group of stationary fuel containers where any one container has a capacity exceeding 4 000 litres.	dyke fuel Containers
45.	The volume of the dyked area shall be ten per cent (10%) greater than the capacity of the largest fuel container placed therein.	CAPACITY
46.	A competent steel double-walled tank will be deemed to satisfy requirements of an impermeable dyke.	DOUBLE WALLED TANKS
47.	The Permittee shall mark all fuel containers, including 45-gallon drums, with the Permittee's name and permit number.	MARK CONTAINERS
48.	The Permittee shall ensure that adequate contingency plans and spill kits are in place, prior to commencement of operations, to respond to any potential spills.	SPILL RESPONSE
	26(1)(n) METHODS AND TECHNIQUES FOR DEBRIS AND BRUSH DISPOSAL	

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49.	The Permittee shall dispose of all debris and brush by: (a) windrowing the debris and brush to the side of the line; and	BRUSH DISPOSAL	
	(b) making breaks in the windrow of at least seven (7) metres wide at intervals of not more than three hundred and thirty (330) metres.	(FOR TIMBER OVER 4" DBH)	
50.	The Permittee shall make the windrow of brush and debris lie flat and compact by:	BRUSH DISPOSAL	
	<ul> <li>(a) bucking the material into suitable lengths and lopping the branches from the stem; and/or</li> <li>(b) crushing with heavy machinery in order to compact the material.</li> </ul>	(FOR TIMBER UNDER 4" DBH)	
51.	The Permittee shall ensure that windrows are separated from standing timber.	WINDROWS/ LOCATION BRUSH DISPOSAL/ TIMING	
52.	The Permittee shall complete total disposal of all debris and brush cleared prior to the expiry date of the Land Use Permit.		
	26(1)(o) RESTORATION OF THE LANDS		
53.	The Permittee shall complete all clean-up and restoration of the lands used prior to the expiry date of this Permit.	CLEAN-UP	
	26(1)(p) DISPLAY OF PERMITS AND PERMIT NUMBERS		
54.	The Permittee shall display a copy of this Permit in each campsite established to carry out this land use operation.	DISPLAY PERMIT	
55.	The Permittee shall keep on hand, at all times during this land use operation, a copy of the Land Use Permit.	Copy of Permit	
	26(1)(q) MATTERS NOT INCONSISTENT WITH THE REGULATIONS		
56.	The Permittee shall ensure that all persons working under the authority of the Land Use Permit are aware of and will adhere to the conditions as stated in the Land Use Permit.	NOTIFICATION TO ALL EMPLOYEES/ CONTRACTORS	
57.	The Permittee shall, while preparing the access road, make every effort to avoid covering or destroying traps or snares that may be found along these routes.	TRAPS PROTECTION	
58.	The Permittee shall restore any trails used by trappers or hunters along access routes by slashing any and all trees that may fall across these paths or trails and by removing any other obstructions such as snow piles or debris that may be pushed across the trails.	TRAILS RESTORATION	
"Select <u>onl</u> 59.	y appropriate Site Specific conditions and add to Permit" The Permittee shall not conduct activities related to any amendments to this land use permit until approved by the Board. All amendment requests must be submitted to an Inspector prior to Board approval and the proposed	PRIOR NOTIFICATIO N	

amended activity commencing. 44F

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