



Environment & Conservation
Box 1500
YELLOWKNIFE NT X1A 2R3

November 12, 2010

MVEIRB File Number: EA1011-002

Nicole Spencer
Environmental Assessment Officer
Mackenzie Valley Environmental Impact Review Board
P.O. BOX 938
YELLOWKNIFE NT X1A 2N7

Via email

Re: TNR Gold - Moose Property Hearing November 19, 2010

Dear Ms. Spencer:

Thank you for the opportunity to provide additional information to the public registry for the TNR Gold Corp. Ltd. Moose Property environmental assessment in advance of the public hearing scheduled for November 19, 2010. INAC does not see a need to make a formal presentation at the public hearing since INAC's views on the proposed development are already on the public registry; however INAC will be attending the hearing and will be available to answer questions related to the proposed development should any questions arise.

Throughout the preliminary screening and environmental assessment process for the TNR Gold Corp. Ltd, Moose Property, INAC has participated as outlined below.

INAC provided preliminary screening comments to the Mackenzie Valley Land and Water Board on June 29, July 1 and July 7, 2010 (attached).

INAC's participation in the environmental assessment process to date includes:

- Submitting scoping recommendations, comments on the Draft Work Plan, and a response to the Requests for Ruling;
- Representatives attending the N'dilo, Lutsel'Ke and Fort Resolution information sessions;
- Providing follow-up information to the Review Board on the DeStaffany Mine remediation planning process;
- And reviewing all information posted to the Review Board's public registry.

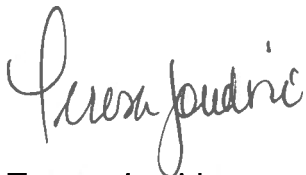
Following up on our attendance at the community information sessions, INAC would like to comment on the developer's commitment to leave tent frames on site, with the

written consent of Aboriginal parties. Leaving tent frames on site is prohibited by the *Mackenzie Valley Land Use Regulations, Section 16, Removal of Buildings and Equipment*, unless INAC offers a surface disposition or expressly assumes responsibility for these items. Land use permits typically contain provisions related to site restoration and the developer would be bound by the terms of its land use permit.

Based on INAC's review of the project description, including the developer's commitments, and our participation in the preliminary screening and environmental assessment process to date, INAC has not identified any potential significant adverse impacts within our mandate for land and water management that cannot be addressed by land use permit terms and conditions and the legally allowable developer's commitments.

If you have any questions about the above information, please do not hesitate to contact Krystal Thompson at 669-2595 or via email at krystal.thompson@inac-ainc.gc.ca.

Yours sincerely,

A handwritten signature in black ink, appearing to read "Teresa Joudrie". The signature is written in a cursive, flowing style.

Teresa Joudrie
Director, Renewable Resources and Environment

Attachments: INAC correspondence to Mackenzie Valley Land and Water Board



**#16 Yellowknife Airport
Yellowknife, N.W.T. X1A 3T2**

**Telephone: (867) 669-2762
Facsimile: (867) 669-2720**
Your file - Votre référence

July 07, 2010

Our file - Notre référence

Mackenzie Valley Land and Water Board
7th Floor, 4910-50th Avenue
YELLOWKNIFE, NT X1A 2P8

**Mackenzie Valley Land
& Water Board**

File _____

JUL 08 2010

Application # MV2010C0015

Copied To SHI Reg.

ATTENTION: Shannon Hayden

Dear Ms. Hayden:

**Re: LUPA MV2010C0015 – TNR Gold Corp.
Mineral Exploration
Moose Property, NT**

Indian and Northern Affairs Canada (INAC) reviewed the land use permit application submitted by TNR Gold Corp. Comments and recommended conditions for the proposed project were forwarded via e-mail on June 29, 2010 by our Inspector, Nahum Lee, for your review. Further comments were forwarded July 1, 2010 by Clint Ambrose.

Comments received from the Lands Administration office indicate no concerns.

Thank you for the opportunity to comment on this application. Should you have any questions or concerns regarding our recommended conditions or require further information, please contact our Land Use Inspectors, Clint Ambrose at (867) 669-2794 or Nahum Lee at (867) 669-2757.

Yours truly,

Marty Sanderson
Acting District Manager
South Mackenzie District

cc: RMO - Yellowknife Sub-district

MS/mp

Elaine Briere - MVLWB

From: Shannon Hayden - MVLWB [shayden@mvlwb.com]
Sent: Friday, July 02, 2010 9:07 AM
To: permits@mvlwb.com
Subject: FW: MV2010C0015 Application Inspectors Comments
Attachments: YELLOWKN-#403667-v1-MV2010C0015_-_TNR_GOLD_CORP_.DOC

Registry please,

Thanks!

From: Nahum Lee [mailto:Nahum.Lee@inac-ainc.gc.ca]
Sent: Tuesday, June 29, 2010 12:27 PM
To: Shannon Hayden
Cc: Charlene Coe; Clint Ambrose; Marcy Paykeekoot; Nahum Lee
Subject: MV2010C0015 Application Inspectors Comments

Hello Shannon,

Please find attached, the Inspectors recommended conditions for the above mentioned permit application as well as comments on the attached spill contingency plan. The recommended conditions will be sufficient to mitigate any environmental concerns that may arise during the proposed land use operation.

It is evident that the Guidelines for Spill Contingency Planning were followed when drafting the plan attached to this application, however, a few additional details must be included. Comments on the spill contingency plan are as follows:

The plan lacks a spill response flow chart and must include DIAND Inspector contact information @ 669-2761. Quantities of Hazardous Materials on Site as well as environmental impacts of worst case spill scenario for each must be included.

Detailed map of project area including infrastructure and fuel storage locations must be included.

MSDS sheets for all Hazardous Materials must be included.

The NWT/Nunavut Spills Working Agreement Appendix B outlines reportable quantities of hazardous substances and can be included as well.

Contact numbers for personnel responsible for spill response on site (can be updated once these personnel are designated and contact information is available).

Some of this information was submitted with the application and it should not be difficult to incorporate it into the contingency plan.

Further comments from DIAND on this permit application will follow under separate cover. Please do not hesitate to contact Mr. Clint Ambrose or myself should you have questions or concerns. Also, please confirm receipt of this email. Take care Shannon and have a good day.

Sincerely,

Nahum

Nahum D. Lee
Resource Management Officer II
Indian and Northern Affairs Canada

South Mackenzie District

140 Bristol Ave.
Yellowknife, NT.
X1A 3T2
Cell: (867)444-8491
Phone: (867) 669-2757
Fax: (867) 669-2720
email: nahum.lee@inac.gc.ca

**CONDITIONS ANNEXED TO AND FORMING PART
OF LAND USE PERMIT NUMBER MV2010C0015**

Part A: Scope of Permit

1. This permit entitles TNR Gold Corporation to conduct the following activities:
 - a) Mineral exploration activities including camp construction, fuel caching and diamond drilling in the area described in the permit application.
2. The Permit is issued subject to the conditions contained herein with respect to the use of land for the activities and area identified in Part A, Item 1 of this permit.
3. Compliance with the terms and conditions of this permit does not absolve the Permittee from responsibility for compliance with the requirements of all applicable Federal, Territorial and Municipal legislation.

Part B: Definitions

“Act” means the *Mackenzie Valley Resource Management Act*;

“Board” means the Mackenzie Valley Land and Water Board established under Part 4 of the *Mackenzie Valley Resource Management Act*;

“Inspector” means an Inspector designated by the Minister under the *Mackenzie Valley Resource Management Act*;

“Sump” means a man-made pit, trench hollow or cavity in the earth's surface used for the purpose of depositing waste material therein;

Part C: Conditions Applying to All Activities (the headings correspond to Subsection 26 of the Mackenzie Valley Land Use Regulations)

26(1)(a) LOCATION AND AREA

- | | | |
|----|--|---------------------------|
| 1. | The Permittee shall not conduct this land use operation on any lands not designated in the accepted application unless otherwise authorized in writing by an Inspector. | PLANS |
| 2. | The Permittee shall locate all camps on gravel, sand or other durable land. | CAMP
LOCATION |
| 3. | When the Permittee is drilling within one hundred (100) metres of the ordinary high water mark of a water body, they must employ a recirculating drill and ensure that cuttings do not enter any water body. | LOCATION OF
DRILLSITES |
| 4. | Prior to the commencement of diamond drilling the Permittee shall submit to the Inspector, proposed drill targets on a 1:50,000-scale map with coordinates and map datum. | DRILL
LOCATIONS |

26(1)(b) TIME

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|----|--|------------------------|
| 5. | The Permittee's Field Supervisor shall contact an Inspector at (867) 669-2794 at least forty-eight (48) hours prior to the commencement of this land use operation. | CONTACT INSPECTOR |
| 6. | The Permittee shall advise an Inspector at least ten (10) days prior to the completion of the land use operation of (a) the plan for removal or storage of equipment and materials, and (b) when final clean-up and restoration of the land used will be completed. | REPORTS BEFORE REMOVAL |
| 7. | The Permittee shall provide in writing to the Inspector, at least forty-eight (48) hours prior to commencement of this land use operation, the following information:
(a) person, or persons, in charge of the field operation;
(b) alternates; and
(c) all methods for contacting the above person(s). | IDENTIFY AGENT |
| 8. | The Board and/or Inspector reserve the right to impose closure of any area to the Permittee in periods when dangers to natural resources are severe. | CLOSURE |

26(1)(c) TYPE AND SIZE OF EQUIPMENT

- | | | |
|----|---|-------------------------|
| 9. | The Permittee shall not use any equipment except of the type that is listed in the accepted application unless otherwise authorized in writing by an Inspector. | ONLY APPROVED EQUIPMENT |
|----|---|-------------------------|

26(1)(d) METHODS AND TECHNIQUES

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|-----|---|--------------------------------------|
| 10. | The Permittee shall not clear areas larger than identified in the accepted application. | MINIMIZE AREA CLEARED |
| 11. | The Permittee shall not store material other than that required for immediate use on the ice surface of water bodies. | STORAGE ON ICE |
| 12. | The Permittee shall remove or cut off and seal all drill casings at ground level immediately upon completion of drilling. | REMOVAL AND SEALING OF DRILL CASINGS |

26(1)(e) TYPE, LOCATION, CAPACITY AND OPERATION OF ALL FACILITIES

- | | | |
|-----|--|------------------|
| 13. | The Permittee shall not locate any sump within one hundred (100) metres of the ordinary high water mark of any water body, unless otherwise authorized in writing by an Inspector. | SUMPS FROM WATER |
| 14. | The Permittee shall ensure that the land use area is kept clean at all times. | CLEAN WORK AREA |

26(1)(f) CONTROL OR PREVENTION OF PONDING OF WATER, FLOODING, EROSION, SLIDES AND SUBSIDENCE OF LAND

- | | | |
|-----|--|-------------------------------|
| 15. | <p>(a) The Permittee shall, where flowing water from bore holes is encountered, plug the bore hole in such a manner as to permanently prevent any further outflow of water; and</p> <p>(b) the artesian occurrence shall be reported to the Inspector immediately.</p> | PLUG ARTESIAN
WELLS |
| 16. | The land use operation shall not cause obstruction to any natural drainage. | NATURAL
DRAINAGE |
| 17. | The Permittee shall not ford wet streams. | NO FORDING OF
STREAMS |
| 18. | The Permittee shall prepare the site in such a manner as to prevent rutting of the ground surface. | PREVENTION
OF RUTTING |
| 19. | The Permittee shall suspend overland travel of equipment or vehicles at the first sign of rutting. | SUSPEND
OVERLAND
TRAVEL |

26(1)(g) USE, STORAGE, HANDLING AND ULTIMATE DISPOSAL OF ANY CHEMICAL OR TOXIC MATERIAL

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|-----|--|---|
| 20. | The Permittee shall not use chemicals in connection with the land use operation that were not identified in the accepted application. | APPROVAL OF
CHEMICALS |
| 21. | The Permittee shall deposit all drill waste into a natural depression or sump. | DRILL WASTE |
| 22. | The Permittee shall remove all drill waste off ice surfaces. | DRILL WASTE
DISPOSAL |
| 23. | When drilling on ice, the Permittee shall use a closed circuit drilling system with the disposal of cuttings into a land-based sump. | DRILLING ON
ICE |
| 24. | The Permittee shall dispose of all combustible waste petroleum products by incineration or removal. | WASTE
PETROLEUM
DISPOSAL |
| 25. | The Permittee shall report all spills immediately to the 24 hour Spill Report Line (867) 920-8130, which is in accordance with instructions contained in "Spill Report" form N.W.T. 1752/0593. | REPORT
CHEMICAL AND
PETROLEUM
SPILLS |

26(1)(h) WILDLIFE AND FISHERIES HABITAT

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|-----|---|-------------------|
| 26. | The Permittee shall minimize damage to wildlife and fish habitat in conducting this land use operation. | HABITAT
DAMAGE |
|-----|---|-------------------|

26(1)(i) STORAGE, HANDLING AND DISPOSAL OF REFUSE OR SEWAGE

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|-----|---|-----------------------------|
| 27. | The Permittee shall dispose of all sewage and grey water as proposed in the accepted application. | SEWAGE
DISPOSAL |
| 28. | The Permittee shall remove all non-combustible garbage and debris, including plastics from the land use area to a disposal site as specified in the accepted application. | REMOVE
GARBAGE |
| 29. | The Permittee shall burn all combustible garbage and debris, except plastics, daily, in a container acceptable to an Inspector. | INCINERATION |
| 30. | The Permittee shall use a forced-air fuel-fired incinerator to burn all combustible garbage except plastics. | INCINERATORS |
| 31. | The Permittee shall remove all scrap metal, discarded machinery, parts, barrels kegs, plastics, and building materials as specified in the accepted application. | REMOVE
WASTE
MATERIAL |

26(1)(j) PROTECTION OF HISTORICAL, ARCHAEOLOGICAL AND BURIAL SITES

- | | | |
|-----|--|--------------------|
| 32. | The Permittee shall not conduct a land use operation within 30 m of a known monument or a known or suspected historical, archaeological site or burial ground. | OPERATE
VEHICLE |
| 33. | The Permittee shall immediately suspend operations should a suspected historical, archaeological site or burial ground be discovered and notify the Mackenzie Valley Land and Water Board at (867)669-0506 or an Inspector at (867)669-2794. | CONTACTS |

26(1)(l) SECURITY DEPOSIT

- | | | |
|-----|---|---|
| 34. | The Permittee shall deposit with the Minister a security deposit in the amount of \$ _____ pursuant to Section 32 of the Mackenzie Valley Land Use Regulations. | SECURITY
DEPOSIT |
| 35. | The Permittee shall be liable for any cost of damages over and above the amount of the security deposit. | LIABILITY FOR
DAMAGES |
| 36. | All costs to remediate the area under this permit are the responsibility of the Permittee. | RESPONSIBILIT
Y FOR
REMEDICATION
COSTS |

26(1)(m) FUEL STORAGE

- | | | |
|-----|---|-------------------------|
| 37. | The Permittee shall report in writing to an Inspector the location and quantity of all fuel caches within ten (10) days of their establishment. | REPORT FUEL
LOCATION |
| 38. | The Permittee shall not place any fuel storage containers within one hundred (100) metres of the normal high water mark of any water | FUEL BY
STREAM |

body, unless otherwise authorized in writing by an Inspector.

- | | | |
|-----|---|-----------------------|
| 39. | The Permittee shall not allow petroleum products to spread to surrounding lands or into water bodies. | FUEL
CONTAINMENT |
| 40. | The Permittee shall mark all stationary petroleum products storage facilities with flags, posts or similar devices so that they are at all times plainly visible to local vehicle travel. | MARK FUEL
LOCATION |
| 41. | The Permittee shall seal all container outlets except the outlet currently in use. | SEAL OUTLET |
| 42. | The Permittee shall mark all fuel containers, including 45-gallon drums, with the Permittee's name. | MARK
CONTAINERS |
| 43. | The Permittee shall submit to the Board, prior to commencement of operations, a spill contingency plan for chemical and petroleum spills. | CONTINGENCY
PLAN |
| 44. | The Permittee shall ensure that adequate contingency plans and spill kits are in place, prior to commencement of operations, to respond to any potential spills. | SPILL
RESPONSE |

26(1)(n) METHODS AND TECHNIQUES FOR DEBRIS AND BRUSH DISPOSAL

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|-----|--|-------------------------|
| 45. | The Permittee shall dispose of all brush and debris cleared from trails and lines by:
(a) pushing or felling the material into the adjacent forest;
and
(b) cutting the branches from the stems, and cutting the stems into lengths so that all parts of the trees felled lie flat on the ground surface. | BRUSH
DISPOSAL |
| 46. | The Permittee shall progressively complete disposal of all debris and brush. | PROGRESSIVE
DISPOSAL |

26(1)(o) RESTORATION OF THE LANDS

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|-----|--|-------------------|
| 47. | The Permittee shall complete all clean-up and restoration of the lands used prior to the expiry date of this Permit. | CLEAN-UP |
| 48. | The Permittee shall backfill and restore all sumps prior to the expiry date of this Permit. | BACKFILL
SUMPS |

26(1)(p) DISPLAY OF PERMITS AND PERMIT NUMBERS

- | | | |
|-----|---|-------------------|
| 49. | The Permittee shall keep on hand, at all times during this land use operation, a copy of the Land Use Permit. | COPY OF
PERMIT |
|-----|---|-------------------|

26(1)(q) MATTERS NOT INCONSISTENT WITH THE REGULATIONS

- | | | |
|-----|---|----------------------------|
| 50. | The Permittee shall minimize width of seismic lines, areas cleared, and loss of vegetation to the greatest extent possible. | MINIMIZE
CLEARING |
| 51. | The Permittee shall use existing lines or roads to the extent identified in the accepted application. | EXISTING
LINES
ROADS |

From: "Shannon Hayden" <shayden@mvlwb.com>
To: <krystal.thompson@inac.gc.ca>
CC: <permits@mvlwb.com>
Date: 11/10/2010 3:55 PM
Subject: FW: MV2010C0015 Application Inspectors Comments

Hi Krystal,

This is the only comment I received from Clint on July 1.

Elaine, can you make sure this e-mail below is on the registry as well?

Thanks,

Shannon

From: Clint Ambrose [mailto:Clint.Ambrose@inac-ainc.gc.ca]
Sent: July-01-10 3:37 PM
To: Shannon Hayden
Cc: Charlene Coe; Marcy Paykeekoot; Nahum Lee
Subject: Re: MV2010C0015 Application Inspectors Comments

Shannon,

One minor edit, please remove the word "seismic" from condition #50.

Thanks Shannon and have a good day

Clint

Clint Ambrose
Resource Management Officer III
South Mackenzie District
Indian and Northern Affairs Canada
TEL: (867) 669-2794
CELL: (867) 446-0769
FAX: (867) 669-2720
clint.ambrose@inac.gc.ca

#16 Yellowknife Airport (Mailing)
140 Bristol Ave. (Street)
Yellowknife, NT
X1A 3T2

>>> Nahum Lee 6/29/2010 12:26 pm >>>

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Contact numbers for personnel responsible for spill response on site (can be updated once these personnel are designated and contact information is available).

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Sincerely,

Nahum

Nahum D. Lee
Resource Management Officer II
Indian and Northern Affairs Canada
South Mackenzie District

140 Bristol Ave.
Yellowknife, NT.
X1A 3T2

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