



Box 1500
Yellowknife, NT X1A 2R3

Your file - Votre référence

Our file - Notre référence

September 4, 2008

Deh Gah Gotie Dene Council
General Delivery
FORT PROVIDENCE, NT X0E 0L0

Fort Providence Métis Local # 57
General Delivery
FORT PROVIDENCE, NT X0E 0L0

Ka'a'gee Tu First Nation
PO Box 4428
HAY RIVER, NT X0E 0R9

K'atlodeeche First Nation
PO Box 3060
HAY RIVER, NT X0E 1G4

West Point First Nation
#1-4703 Mackenzie Highway
HAY RIVER, NT X0E 0R9

Government of the Northwest Territories
Environment and Natural Resources
PO Box 1320
YELLOWKNIFE, NT X1A 2N7

Mackenzie Valley Land & Water Board
PO Box 2130
YELLOWKNIFE, NT X1A 2P6

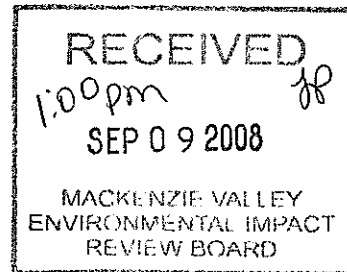
Mackenzie Valley Environmental Impact
Review Board
PO Box 938
YELLOWKNIFE, NT X1A 2N7

**Paramount resources – Cameron Hills Ares, Northwest Territories
Annual Reporting – Operating Season June 2006 to May 2007**

Further to the Environmental Assessment Report of the Paramount Resources Ltd.
Cameron Hills Gathering System and Pipeline Development dated January 11, 2002,
please find attached the above noted Annual Report.

Yours truly,

Angela Norris
A/Manager, Petroleum Development Division
DIAND, NT Region



c: Giles Morrell, A/Director, Northern Oil & Gas Management Directorate, INAC,
HQ

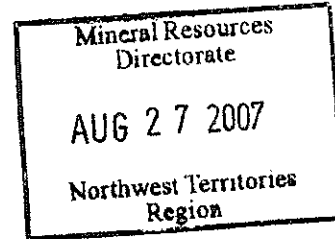


4700 Bankers Hall West, 888 3rd Street SW Calgary, Alberta, Canada T2P 5C5 www.paramountres.com

tel 403 290 3600 fax 403 262 7994

21 August, 2007

Indian and Northern Affairs Canada
Northern Oil and Gas
Box 1500
Yellowknife, NT
X1A 2R3



Via e-mail: norrisa@inac.gc.ca

Attention: Angela Norris, Acting Manager Petroleum Development & Benefits

Dear Madame:

**Re: Annual Report June 2006 to May 2007
Cameron Hills, Northwest Territories**

Paramount Resources Ltd. ("Paramount") conducted drilling/evaluation, gathering system/facility and production operations projects ("Projects") in the Cameron Hills area of the Northwest Territories between June 2006 and May 2007 under the Cameron Hills Gas & Oil Development Plan. To fulfill its obligation to Northern Oil and Gas Directorate, Paramount has prepared and attached the Annual Report highlighting the project activities and results of implementing the Benefits Plan.

As evidenced in the attached Annual Report and the information provided in this letter, business and employment opportunities were provided to northerners through the Cameron Hills Projects.

We wish to thank you for your continued assistance and would be pleased to review this project and our future Cameron Hills plans with you at your convenience. If you require additional information please contact Shirley Maaskant at (403) 290-3618.

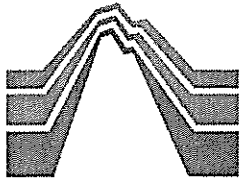
Yours truly,

A handwritten signature in cursive script, appearing to read 'S Maaskant'.

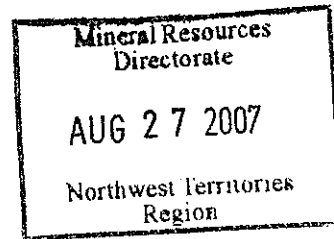
Shirley Maaskant
Manager, Regulatory & Community Affairs

CC: Mimi Fortier, Director General
Indian and Northern Affairs
NORTHERN OIL AND GAS BRANCH

Encl: 3 copies Annual Report



Paramount
resources ltd.



ANNUAL REPORT

For The

CAMERON HILLS GAS & OIL BENEFIT PLAN

June 2006 – May 2007

Date Prepared: August 2007

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1.0 Introduction

Paramount Resources Ltd. (Paramount) is a Calgary based energy company that explores, develops, processes, transports and markets oil and natural gas.

Paramount and its partner have significant land holdings in the Cameron Hills Area that starts in Northern Alberta but is located mostly in the Northwest Territories, immediately north of the Alberta border. Paramount has been developing oil and natural gas reserves in this area since about 1979.

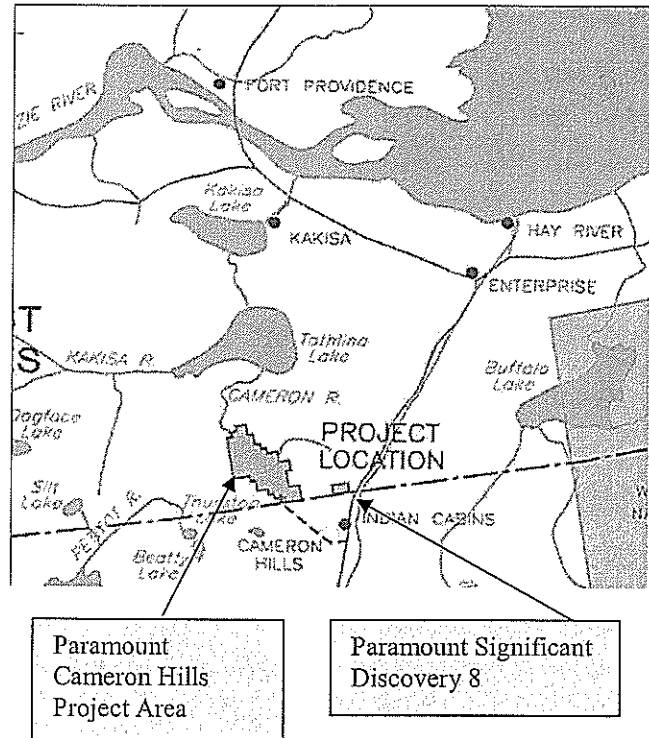
Paramount is the sub-surface rights holder of approximately 34,638 hectares (85,645 acres) of Crown land in the Cameron Hills Area. In addition to sub-surface rights, Paramount has been granted access to the surface of the Cameron Hills Area through the issuance of Land Use Permits and Water Licences pursuant to the *Mackenzie Valley Resources Management Act* ("MVRMA") and leases issued by the Minister of Indian Affairs and Northern Development pursuant to the *Territorial Lakes Act*.

In the early 1990's, oil reserves established by Paramount prompted their submission for approval of further exploration and development in the Cameron Hills Area. Paramount submitted a Canada Benefits Plan covering the scope of the Cameron Hills Oil Development Plan on August 20, 1991 and a Cameron Hills Oil Development Plan on October 18, 1991. This led to the approval of Paramount's Cameron Hills Development Plan and the Benefits Plan by the Minister of Indian Affairs and Northern Affairs on January 16, 1992 pursuant to the *Oil and Gas Production and Conservation Act*.

From about 1992 to 2000, Paramount's operations in the area decreased significantly due to project economic constraints.

In about 2000, Paramount proposed to put in place a gathering system and facilities in the Cameron Hills Area which would include constructing a trans-border pipeline (between Alberta and the Northwest Territories) and a central battery to develop its oil and natural gas reserves that were discovered earlier.

In November of 2000, Paramount submitted an update of the Cameron Hills Oil Development Plan that was approved in 1992 to the National Energy Board ("NEB"): the Cameron Hills Gas and Oil Development Plan Update and the Benefits Plan Update. On January 9, 2002,



Paramount's Cameron Hills Oil Development Plan Update and Benefits Plan Update were approved by an Order in Council.

Twenty one wells are now connected to the gathering system. One well produces through a single well battery and all wells are produced through the Cameron Hills battery. Oil and gas production is flowing through the trans-boundary pipeline into an Alberta pipeline system for further handling at Paramount's Bistcho plant in Alberta. The project continues to be accessed by a winter road during frozen ground conditions only, via an Alberta road originating from Indian Cabins, Alberta that is constructed on an annual basis which restricts drilling and facility construction to the winter months.

2.0 Reporting Requirements

This report outlines the principles and practices of Paramount with respect to northern benefits applied to gas and oil operations in Cameron Hills, Northwest Territories as described in Paramount's Cameron Hills Gas & Oil Development Project Benefits Plan Update and Submission dated March 2001 and the Canada Benefits Plan dated August 1991.

Upon Indian and Northern Affairs Canada acceptance of this report, it will be distributed to the Government of the Northwest Territories and the other parties to the Environmental Assessment EA03-005 conducted by the Mackenzie Valley Environmental Impact Review Board and in compliance with their Recommended Measure #16. On July 5, 2005 the Responsible Ministers (Indian and Northern Affairs Canada, Fisheries and Oceans Canada, Environment Canada, and the Government of the Northwest Territories' Department of Environment and Natural Resources) with jurisdiction relating to the Paramount Resources Limited, Cameron Hills Extension Project conveyed their decision on the Mackenzie Valley Environmental Impact Review Board's recommendation to approve the Project subject to mitigation measures as outlined in the Environmental Assessment Report. The Responsible Ministers have agreed to adopt the recommendation of the Review Board with modifications.

Recommended Measure 16 (as modified) states:

“The Review Board recommends that Paramount report annually to the Government of the Northwest Territories and the other Parties to the Environmental Assessment, documenting its performance in the provision of socio-economic benefits, such as employment and training opportunities for local residents, including a detailed ongoing community consultation plan describing the steps it has taken and will take to improve its performance in those areas. The Government of the Northwest Territories will review this report with Paramount in collaboration with the other Parties to the Environmental Assessment.”

4.0 Northern Goods & Services, Employment & Training

Paramount continued to participate in goods and services, employment and training initiatives. These initiatives are listed below.

- a) On-going consultation with all potentially affected communities. (See Appendix 1)
- b) Project updates were distributed to communities, governments and regulators. This provided communities, businesses, individuals and government with the knowledge of the activities that could be bid on, and an opportunity to assess training requirements and contact of third party contracting, employment and training opportunities. (See Appendix 2)
- c) In prior years, Paramount circulated a Contractor Profile document, which provided northern companies the opportunity to outline their qualifications, experience, and safety record prior to the bidding process. This past year, Paramount distributed the Canadian HSE Registry Ltd. Qualification Question Set (See Appendix 3)
- d) Aboriginal communities were provided every opportunity, and frequently prompted by Paramount to provide information on their alliance companies. Aboriginal community goods and services lists complete with their alliance company contact information were updated by Paramount and distributed to the primary contractors awarded bids to ensure they contacted these services for third party contracting opportunities. Where an alliance company qualified as a primary contractor, they were provided the opportunity to bid on the Projects. (See Appendix 4)
- e) Employment opportunities were provided to aboriginal community members on monitoring programs, route and site selection on new sites, as well as to adhere to regulatory requirements for heritage and environmental monitors during the construction phase.

4.1 Short Term

In the 2006-2007 reporting period, Paramount's commitment to utilizing northern and/or alliance companies remained strong. Primary contractors and third party contractors retained by Paramount for these projects made efforts to retain northern individuals and northern 3rd party contractors.

Paramount continues to make every effort to seek out northern companies to provide required services. The actual number of northern companies utilized is predicated by

- the number and type of northern services available to the oil and gas industry;
- the companies availability;
- their availability of qualified personnel and suitable equipment;
- the interest in providing service to the project.

The following is a list of the northern and/or alliance companies that provided related services to the Project for the reporting period:

- Airborne Energy Solutions Ltd.
- Bassett Petroleum Dist. Ltd.
- Blue Diamond Enterprises Ltd.
- Carter Industries Ltd.
- DDA Northern Safety Services Ltd.
- EOS Pipeline & Facilities
- Golder Associates Ltd.
- Hay River Disposals (1985) Ltd.
- Imperial Oil
- Jacques Whitford Environment Limited
- Ka'a'gee Tu First Nation Member – Heritage Monitor
- Ka'a'gee Tu First Nation Member – Wildlife Monitoring Study
- Kátlodééche First Nation Member – Environmental Monitor
- Kátlodééche First Nation Member - Wildlife Monitoring Study
- Keith's Water Service
- Kingland Freightliner
- Newalta Corporation
- North Cariboo Air
- Pentastar Energy Services
- Peterson, Stang & Malakoe
- Rowe's Construction
- R.W. Kaps Consulting Ltd.
- Ryfan Electrical Services
- Superior Propane Inc.
- Total Oilfield Rentals Partnership
- Tracey's Plumbing & Heating Ltd.
- Western Camps Services

Paramount consulted with the potential primary contractors who had previously facilitated training opportunities for northerners in anticipation of employment opportunities in the oil and gas industry. A number of workers from the north were retained by Paramount's primary contractors. These individuals came from the Northwest Territory districts of:

- Sahtu
 - Tulita
 - Norman Wells
 - Fort Good Hope
- South Slave Region
- Deh Cho
 - Katlodeeche First Nation
 - Deh Gha Got'ie First Nation
 - West Point First Nation

4.2 Short Term Employment Training

Paramount's primary heavy equipment contractor provided the following training program for their personnel:

- Review of Safety Manual
- Construction Safety Training Program
- Emergency First Aid
- WHIMIS
- H2S

Employment and training data was gathered from Paramount's primary contractors and their third party contractors.

4.3 Long Term

During the 1999/2000 season Paramount created the position of "Production Operator Trainee" for a northern person on the Cameron Hills project. A Paramount operator supervised this position and provided on-going daily training in production operations. This individual was hired on a full time basis in 2001 and has been trained at Paramount's Alberta facilities and is currently operating for the Cameron Hills project.

A second operator trainee position was filled by a northerner on August 15, 2002. A summer student from Hay River, NT was employed at the Paramount Bistcho plant from May 2003 to August 2003.

For reporting period 2004/2005, two northerners continued to be employed as a #2 operator and #3 field operator and had the opportunity to participate in on-going training to further their career.

For reporting period 2005/2006 two northerners continued to be employed by Paramount as a #2 operator and #3 field operator. In addition one full time northern contractor commenced full time employment in March 2006 as a battery operator. The staff had opportunities to participate in on-going training to further their career.

For this reporting period 2006/2007 three northerners are employed by Paramount as plant operators, two on full-time basis, one on a full-time contracting basis. In addition, two band members from Meander River Reserve in Alberta were employed by Paramount at the security gate (Indian Cabins) on the winter road leading to Cameron Hills.

4.4 Short Term Northern Employment Person Days

Table 1 illustrates the type of service provided and the approximate number of northern individuals retained to facilitate the construction and maintenance of the winter road, drilling/evaluation and gathering system//facilities project components during the winter months December to April.

<p style="text-align: center;">Table 1 Cameron Hills Estimated Number of Short Term Northern Employment Person Days June 2006 to May 2007</p>	
Environmental / Safety	225
Heavy Equipment	540
Rentals / Camps and Catering	190
Transportation / Fuel	215
Total Estimated Northern Person Days	1170

5.0 Expenditures

Paramount and its partner invested \$21,856,000 in the Cameron Hills project this reporting period on drilling, gathering, and production related activities. Drilling and gathering expenditures were incurred through winter field activity. Production expenditures were incurred over a 12 month period.

5.1 Project Activity Expenditures

Project activity and expenditures presented in Table 2 include all costs associated with the implementation of the 2006 – 2007 Cameron Hills Project. The dollar value information presented in this report is derived from Paramount’s accounting system and may include current expenditures from prior years of activity on wellsites not specifically listed.

<p align="center">Table 2 Cameron Hills Project Activity and Expenditures June 2006 – May 2007</p>		
Project	Activity Conducted	Expenditures
Drilling/Evaluation	<ul style="list-style-type: none"> • Opened and maintained winter road • Surveyed H-06, G-74, A-04 • Drilled and completed L-40, L-73, A-03, E-72, J-04, L-29 • Completed existing well E-07 • Workover existing wells 2F-73, L-40, A-05, H-03, C-74, L-29, J-04, E-72, B-25, L-73 	\$ 11,600,000
Gathering System/Facilities	<ul style="list-style-type: none"> • Tied-in and installed facilities at L-40, L-73, A-03 • Facility enhancements at H-03 Battery, and at J-74, K-74, C-74, 2M-73 well sites • Right-of-way remediation 	\$3,620,000
Production	<ul style="list-style-type: none"> • 21 wells are now connected to the gathering system: A-73, C-50, D-49, H-58, N-28, J-37, B-08, A-05, K-74, C-74, M-73, F-73, H-03, I-16, 2M-73, 2F-73, J-74, B-38, A-03, L-40, L-73. • L-47 temporarily produced through a single well battery • Expenditures include production related costs, regular wellbore maintenance, pump changes and equipment enhancement. 	\$6,636,000
Geophysical	No seismic acquired or purchased	\$0.00
TOTAL EXPENDITURES		\$ 21,856,000

5.2 Goods and Services from Northern and Northern Alliance Companies

A summary of the dollars paid to northern and/or alliance companies is presented below in a Table 3.

Table 3 Cameron Hills Goods and Services from Northern and Northern Alliance Companies June 2006 to May 2007	
Environmental / Safety	\$412,000
Heavy Equipment	\$3,618,000
Rentals / Camps and Catering	\$1,444,000
Transportation / Fuel	\$1,004,000
Total Dollars Paid to Northern and Northern Alliance Companies	\$6,478,000

Appendix 1

Tracking of Consultation for the Paramount Cameron
Hills Project
June 2006 – May 2007

Date	People Contacted	Issues Discussed
2006		
Aug 22	Lasha Young (Golder) Roy Buggins and Kakisa band memeber	Several attempts were made in the past few weeks (all unsuccessful) by Golder and Paramount to contact Roy Buggins and a Kakisa member regarding participation in the vegetation and permafrost monitoring program.
Sept 27	Fort Providence Metis President	Discussed that Land use permits and water licence applications will be submitted to replace expiring ones and for new projects.
Sept. 29	Chief Berna Landry Shirley Gargan Amos Cardinal Jack Rowe Chief Alec Sunrise	Meeting held at Paramount's office. Discussed Paramount's plans for this winter which could include building 5 – 8 wellsites and associated access and pipeline right-of-ways. Limited work on main winter road to camp (smaller loads) and perhaps not much else pending regulatory approvals. Two Chiefs interested in the approval process and the impacts on the process by other Bands in the area.
Oct. 6	Chief Berna Landry, Chief Alec Sunrise	Paramount sent letters with copies of the Sept. 2006 Cameron Hills Project Update.
Oct. 6	Chief Lloyd Chicot	Paramount (Roy) called for Lloyd. Lloyd was not in; however, Roy spoke with Diane. Roy left his contact information for the Chief. The message for the Chief was Roy's introduction, he will be getting an e-mail with the Cameron Hills Project Update and Paramount will be sending a letter and paper copy to him of our Cameron Hills Project Update.
Oct. 10	Chief Karen Felker	Roy left a message with Sandra. Roy is new to Paramount and wanted to introduce himself. Sandra said the Chief was busy, but will get back.
Oct. 10	President Albert Lafferty	Roy left a message on an answering machine. Introduced himself, and wanted to talk about the Cameron Hills Project Update, etc.
Oct. 11	Mel Benson	Mel called Paramount (Roy). In his conversation he said he had talked to Chief Chicot who said he acknowledged that Roy had left him a message, but did not want to phone Paramount (Roy) because of potential litigation issues.
Oct. 12	Fort Providence Metis President Albert Lafferty	Paramount (Roy) called Albert and talked to Pearl. She said she would pass on Roy's message and as Albert has a full time job, he could be awhile getting back to Roy.
Oct 12	Chief Karen Felker	Paramount (Roy) talked to Chelsea. Chief was busy; however, Chelsie will leave her a message to call Roy.
Oct. 12	President Albert Lafferty	Paramount (Roy) introduced himself. Albert received an e-mail of the Cameron Hills Project Update, Paramount will send him a hard copy of the Cameron Hills Project Update in a letter, he said he sent a fax to Shirley last night on something they discussed and we looked forward to working together.
Oct 12	President Albert Lafferty	Paramount sent a letter with copy of the Sept. 2006 Cameron Hills Project Update
Nov 16	Deh Gah Got'ie Dene FN K'atlodeeche FN Westpoint FN Ka'a'Gee Tu FN Fort Providence Metis Council	Paramount sent a letter requesting an update to the Cameron Hills Services and Contractors list.

	Chamber of Commerce Hay River Mike Mageean GNWT	
Nov 24	Chief Bernadette Landry Chief Alec Sunrise Chief Karen Felker Chief Lloyd Chicot President Albert Lafferty	Paramount sent a letter informing the communities of our plans for G-74 and A-04 as well as a map outlining the specific project areas.
Nov 30	Stephanie Bernardin, Chamber of Commerce Hay River	Provided Paramount with an updated Hay River area business phone numbers.
On or about Dec 15	Shirley Gargan - Deh Gah Got'ie Dene FN Dorin Tambour – K'atlodeeche FN	Provided Paramount with updated community services data.
On or about Dec 15	Westpoint FN Fort Providence Metis Council	Paramount (Malgosia) left telephone messages requesting business services information.
On or about Dec 15	Alan Laundry – Ka'a'Gee Tu FN	Provided Paramount with an updated community business and alliances services list.
On or about Dec 15	Westpoint First Nations	Westpoint Band office (receptionist) reviewed and approved the list of community services list.
2007		
Feb 16	Doug Cardinal, Raims International representative	Paramount (Shirley) discussed Raims ongoing supply of goods and services for safety and medic services on the Cameron Hills project. Doug raised some issues about his supply of service for the project. Paramount Drilling Department committed to continue to attempt to contact Doug Cardinal and resolve potential issues on the supply of the goods and services.
Feb 22	Mike Mageean, Gov. NWT	Cameron Hills site visited.
March 15	MVLWB: Adrian Paradis William Hagen Floyd Adlem George Barnaby Peter Lenni-Misgeld Wanda Anderson Elizabeth Barnaby	Paramount personnel conducted a tour of the Cameron Hills project site with the MVLWB board members and staff.
March 30	Fort Providence Greg Nyuli (Deh Gah Got'ie Dene FN Council) Joe Lacorne (Deh Gah Got'ie Dene FN Council) Moe Barues (sp?)	Meeting held at Paramount office. Paramount (Roy & Lloyd) Discussed: harvester compensation; community investment; last year and next year's projects. Lloyd updated on Kakisa judicial reviews.
March 6-30	Fred Simba - Kakisa	Employed at Cameron Hills as heritage monitor from March 6 to March 30
Jan 17–March 30	Roy Buggins – Hay River Reserve	Employed at Cameron Hills as wildlife monitor from January 17 to March 30

April 5	Katlodeeche FN: Amis Cardinal, Doug Cardinal, Robert Lamdue, Lee Norman, Keith Marshall. Jerome Slavik (Ackroyd LLP)	Meeting held at Paramount office. Paramount (Shirley & Lloyd) Discuss past and future Cameron Hills activities and business opportunities.
April 18 PM	Westpoint First Nation Attention: Chief Karen Felker Ka'a'Gee Tu First Nation Attention: Chief Lloyd Chicot Alan Landry K'atlodeeche First Nation Attention: Chief Alec Sunrise Fort Providence Metis Council Attention: President Albert Lafferty Deh Gah Got'ie Dene First Nation Attention: Chief Bernadette Landry	Paramount (Roy) sent an e-mail with an attached letter and map outlining our proposed projects.
April 23 AM	K'atlodeeche First Nation Attention: Chief Alec Sunrise	Paramount (Roy) called the office and talked to Brenda (receptionist). She said they received the e-mail and she sent it on to their CEO (Keith Marshall). She talked to Keith and said he was busy and he will call Paramount (Roy) if he has any questions or concerns with the e-mail and attached letter.
April 23 PM	Ka'a'Gee Tu First Nation Attention: Chief Lloyd Chicot Alan Landry	Paramount (Roy) called the office and talked to Diane the receptionist. She said she didn't know if they received an e-mail and the Chief was gone for a while. She will check if they received the e-mail, make a note that Paramount (Roy) called and they will call Paramount (Roy) if he has any questions or concerns with the e-mail and attached letter.
April 23 PM	Fort Providence Metis Council Attention: President Albert Lafferty	Paramount (Roy) called and left a message on the answering machine. Did they receive the e-mail and attached letter, do they have any questions or concerns and to call Paramount (Roy)
April 23 PM	Deh Gah Got'ie Dene First Nation Attention: Chief Bernadette Landry	Paramount (Roy) called and talked to Rona (receptionist). She said Chief Landry is gone this week. Rona checked and didn't think they had an e-mail address of deneband@ssimicro.com but wasn't sure. Paramount (Roy) did confirm that address did exist as the e-mail went through, however, we can't be sure it went to the Deh Gah Got'ie Dene First Nation. Paramount (Malgosia) will re-send the Email directly to the Chief's e-mail bernal@ssimicro.com .
April 23 PM	Deh Gah Got'ie Dene First Nation Attention: Chief Bernadette Landry	Paramount (Malgosia) sent Chief Landry the Email.
April 23	Westpoint First Nation Attention: Chief Karen Felker	Paramount (Roy) made repeated calls to determine if they received the e-mail and its attached letter, but the phone number seemed to be disconnected. Paramount (Roy) tried many different ways of acquiring a working phone number.
April 24 AM	Sabrina Broadhead Municipal and Community Affairs NT Government (867) 874-5079	Paramount (Roy) called Sabrina to acquire a Westpoint phone number. Sabrina did not have a phone number for Westpoint that worked. Sabrina volunteered that someone from their office is going near Westpoint as part of the flood watch and will drop by Westpoint to acquire an up to date phone number or cell number and then call Paramount (Roy)

		with the number.
April 24 AM	Sabrina Broadhead Municipal and Community Affairs NT Government (867) 874-5079	Sabrina called Paramount (Roy). Sabrina said that to her knowledge the Westpoint Band office is shut down (phone disconnected), however, Paramount could call Wendy Cayan, acting Band Manager, at home (867) 874-4551 or the INAC appointed administrator Dan Bush at (867) 920-4404.
April 24 PM	WestPoint First Nation Dan Bush (INAC appointed Administrator)	Paramount (Roy) called for Dan, was redirected to Susan and left a message for Susan to phone Paramount (Roy) regarding the April 18 th e-mail and attached letter sent to Westpoint.
April 24 PM	WestPoint First Nation Susan on behalf of Dan Bush (INAC appointed Administrator)	Susan called Paramount (Roy). Susan confirmed that the Band office was shut down and that INAC had appointed their company (Dan Bush) to provide administrator duties. Susan asked that the April 18 th e-mail be sent to her as no one can access the Band's e-mails. Susan's e-mail address: susancatling@yel.mackayllp.ca . Susan said they are concentrating on financial issues, but would eventually look at the e-mail. Susan was given a brief description of Paramount's activities and contents of the e-mail and attached letter.
April 24 PM	WestPoint First Nation Susan on behalf of Dan Bush (INAC appointed Administrator)	Paramount (Malgosia) sent Susan the e-mail.
On or about April 26	Fort Providence Metis Council Attention: President Albert Lafferty	Albert Lafferty left a phone message for Paramount (Roy) that Albert received the April 18 th e-mail and attached correspondence. He will call Paramount (Roy).
April 27 AM	Fort Providence Metis Council Attention: President Albert Lafferty	E-mail from Albert Lafferty to Paramount (Malgosia) confirming receiving an e-mail with the attached correspondence.
May 29	Cameron Hills project list	Paramount (Malgosia) sent a Project Update (May 2007) to the people on the contact list attached to the Project Update.
May 31	Angela Norris (INAC)	Angela contacted Paramount (Roy) that Allan Landry (Ka'a'Gee Tu) wanted Paramount (Roy) to call him.
June 1	Allan Landry (Ka'a'Gee Tu)	Kakisa (Allan) requested to meet with Paramount (Roy) the same day in Edmonton which Paramount was unable to do on such a short notice. If Allan was to be in Calgary or perhaps if Paramount (Roy) was in the Hay River area, they could meet. Allan just wanted to meet in person, to get to know each other – no specific agenda or concerns. Allan suggested he may be in Calgary June 18 th . However he will call if his plans allow him some time to visit in Calgary.

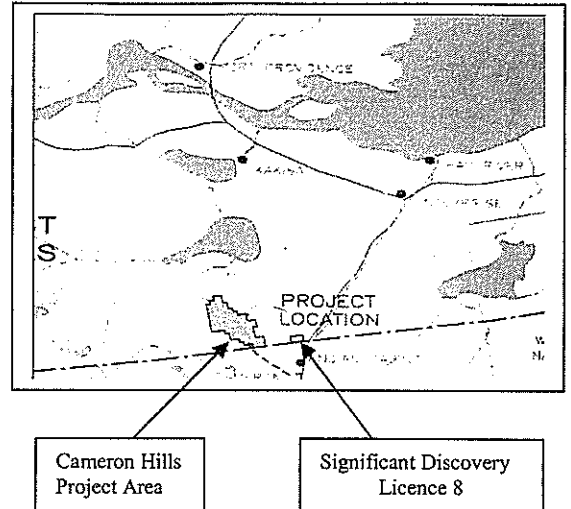
APPENDIX 2

Project Updates
September 2006 and May 2007



May 2007

Cameron Hills Project Update



Production

A total of 18 oil and gas wells are tied-in to the Cameron Hills gathering system infrastructure that is connected via a trans-border pipeline to Paramount's plant in Bistcho Alberta.

Currently five operators per shift supervise the facilities. Due to the remoteness of the project site and the winter-only access, the personnel and supplies continue to access the area via helicopter from April to December. The winter road is open from December through to the end of March. Production operations are expected to continue consistent with previous activities.

For additional information on Operations, please contact Ron Tilley, Area Operating Manager (403) 290-3640

Regulatory

Paramount is currently applying for land use permits and water licences to construct wellsites, associated access and pipeline right-of-ways and satellite sites contemplated in Environmental Assessment EA03-001. Most recent, land use permits and water licences were issued for two of these locations.

On November 23, 2005, Indian and Northern Affairs Canada referred Paramount's application for a 43 kilometer 2D seismic project to environmental assessment. This Environmental Assessment (EA 0506-007) is still ongoing.

For additional information on Regulatory matters, contact Shirley Maaskant, Manager Regulatory and Community Affairs (403) 290-3618

Environment

As a part of Paramount's adaptive management process and commitment to operate the Cameron Hills Project in an environmentally responsible manner, it has undertaken the following:

Land

- Five-year re-vegetation, permafrost and wildlife monitoring programs to assess conditions on and adjacent to the Cameron Hills gathering system and transborder pipeline ROW were completed since distribution of the last *Cameron Hills Project Update*. Results of these monitoring programs are being reviewed and will be used to update the *Cameron Hills, N.W.T. Environmental Protection Plan*.
- Wildlife monitoring will continue through the use of sighting cards, which are completed by all Paramount personnel on a continuous basis. Sightings have been reported since 2002. The data will be used to better understand wildlife use of the area throughout the year.
- Wildlife habitat suitability for three target species (woodland caribou – boreal population, snowshoe hare and hairy woodpecker) of regenerating seismic lines in the Cameron Hills project area has been assessed and results will be reported.
- Remediation projects are on-going as part of Paramount's maintenance program for pipeline systems. As well, reconnaissance of the pipeline right-of-way to identify potential erosion issues is conducted annually.

Air

An on site meteorological station is continuing to collect data (e.g. wind speed, wind direction, temperature) at H-03 Central Battery on a continuous basis.

Cameron Hills Update

Environment (cont.)

- Instantaneous ambient air monitoring is being conducted for SO₂, NO_x and H₂S
- Air dispersion modeling has been conducted with the 2 years of on site meteorological data that has been collected.
- An Air Emissions Mitigation Plan has been submitted in draft form to the National Energy Board
- The 2005 Annual Environmental Report has been submitted in draft form to the National Energy Board
- The plain language Air Quality Report for 2005 is being reviewed by the National Energy Board and will be available to the public upon approval by the NEB.

Water

- Water for construction operations is withdrawn from water source lakes according to protocol established by Fisheries and Oceans Canada.
- Water bodies are avoided as much as possible during construction operations. If avoidance is not possible, aquatic assessments are conducted to determine appropriate construction methods.

For additional information on Environmental matters, contact Shirley Maaskant, Manager Regulatory and Community Affairs (403) 290-3618

Seismic

Paramount is contemplating seismic on the SDL 8 area which is just west of the Mackenzie Highway and north of the Alberta border, subject to the ongoing EA 0506-007. If this project proceeds the Primary Contractor may have the following types of jobs available.

- Heritage monitor
- Seismic acquisition company
- Heavy equipment contractor
- Cat push
- Recording crew helpers
- Trucking
- Camp & catering supplier
- Fuel supply depot
- Surveyors
- Line cutting & slashing crews
- Vibrator operators
- Water Transport

For additional information on the seismic project, contact Brian Kallweit, Manager Geophysics (403) 290-3637

Drilling

This past winter of (2006/07), Paramount drilled and completed six new wells and conducted service rig work on eleven existing wells. If regulatory approvals are granted and rigs are available, 5 to 10 wells may be drilled and completed utilizing 1 or 2 drilling rigs and 1 or 2 service rigs during the 2007/08 winter season. The following services may be retained for the drilling/completion /evaluation operation:

- Aboriginal Environmental monitor
- Drilling rig
- Service rig
- Heavy equipment
- Camp & catering supplier
- Safety
- Fuel supply depot
- Storage Tank rental
- Garbage bin rental
- Loader
- Water trucks
- Wellsite shacks
- Wireline
- Well testing equipment – surface
- Tubulars
- Wellbore logging
- Drilling mud
- Wellbore cement
- Drilling tools
- Vacuum trucks
- Satellite rental

For additional information on the drilling/completion project, contact Andre Poitras, Drilling Manager (403) 290-3895

Monitors

During the 2006/07 season:

- A K'atlodeeche First Nation member participated in site and route selection.
- A K'atlodeeche First Nation member provided Aboriginal Environmental Monitor services during drilling and construction activities.
- A Kakisa Elder provided Aboriginal Heritage Monitor services during the pipeline trenching activities.
- Aboriginal personnel managed the gate on the winter road near Indian Cabins, Alberta

Cameron Hills Update

Facilities

Three recently drilled wells were tied-in during the 2006/07 season.

Economic wells drilled during the 2007/08 season may be tied in. If these wells are tied in, the Primary Contractor may require the following goods and services:

- Slashing
- Pipeline contractor
- Radiographer
- Instrumentation contractor
- Mechanical contractor
- Electrical contractor
- Clearing contractor
- Process equipment
- Inlet separators, line heaters

Facilities (cont.)

- Instrument air
- Pipe
- Valves
- Tanks
- Water distillers for camp
- Pumps
- Flare stacks
- Pipeline shrink sleeves
- Camp & catering
- Trucking
- Environmental Monitoring
- Surveyors
- Safety Monitoring

For additional information on construction activities, contact Brad Macson, Manager, Engineering & Construction (403) 290-3684

Project Visitors

Paramount welcomes visitors to the Cameron Hills Project site. Visitors must be aware that the project is a controlled industrial facility subject to government safety requirements such as: visitor safety orientation; use of personal protective equipment (safety boots, safety helmet, safety glasses and gas monitor); H₂S Alive training. In all instances, visitors must be accompanied by a designated Paramount representative.

This past winter Paramount welcomed:

- Members of the Government the Northwest Territories who toured the facility
- Representatives from the Mackenzie Valley Land and Water Board who had a land and air tour of the oil and gas field.

Many northern companies have participated in the success of the Cameron Hills Project by providing goods and services, employment and training opportunities for northerners. Paramount gratefully acknowledges the service provided by the northern/northern alliance companies for the 2006/2007 season.

Cameron Hills Update

Name	Company/Agency	Name	Company/Agency
Pierre Alvarez	CAPP	Brian Lefebvre	Hay River Chamber of Commerce, President
Michael Peters	CAPP	Kate Hearn	Indian & Northern Affairs Canada
Dan O'Rourke	Consultant	Mimi Fortier	Indian & Northern Affairs Canada
Derek Neary	Deh Cho Drum, Editor	Wayne Greenall	Indian & Northern Affairs Canada
Herb Norwegian	Deh Cho First Nations, Chief	Michael Vandell	Indian & Northern Affairs Canada
Berna Landry	Deh Gah Got'ie Dene First Nation, Chief	Norman McCowan	Indian & Northern Affairs Canada
Murray Somers	Department of Fisheries & Oceans	Angela Norris	Indian & Northern Affairs Canada
Winnie Cadieux	Enterprise Settlement Council	Bob Overvold	Indian & Northern Affairs Canada
Mike Fournier	Environment Canada	Joseph Lanzon	JCL Consulting
Steve Harbicht	Environment Canada	Alan Landry	Ka'a'gee Tu First Nation
Albert Lafferty	Fort Providence Metis Council	Lloyd Chicot	Ka'a'gee Tu First Nation, Chief
Juanita Robinson	GNWT	Alec Sunrise	K'atlodeeche First Nation, Chief
Rachel Marin	GNWT	Louise Mandell	Mandell Pinder Barristers & Solicitors
Michael Mageean	GNWT	Everett Brunnell	McLeod Dixon
Paul Kraft	GNWT	Wanda Anderson	MVLWB
Dave Nightingale	GNWT	Adrian Paradis	MVLWB
Charles Jacobson	GNWT	Bharat Dixit	National Energy Board
Tom Lakusta	GNWT	Charles Arnold	Prince of Wales Northern Heritage Centre
Paul Vieira	GNWT	Diana Ehman	Town of Hay River
Doris Eggers	GNWT	Dan Bush	Westpoint First Nation (MacKay Law)
Peter Vician	GNWT, DM, ITI	Chief	Westpoint First Nation, Chief
Dan Daniels	GNWT, DM, ECE		
Robert Bailey	GNWT, DM, ENR		
Brendan Bell	GNWT, Minister, ITI		
Charles Dent	GNWT, Minister, ECE		
Michael McLeod	GNWT, MLA Deh Cho & Minister, ENR		
Paul Delorey	GNWT, MLA Hay River North		
Jane Groenewegen	GNWT, MLA Hay River South		
Liza McPherson	GNWT, Municipal and Community Affairs		
Premier Joe Handley	GNWT, Premier		



Paramount
resources ltd.

September 2006

Cameron Hills Project Update

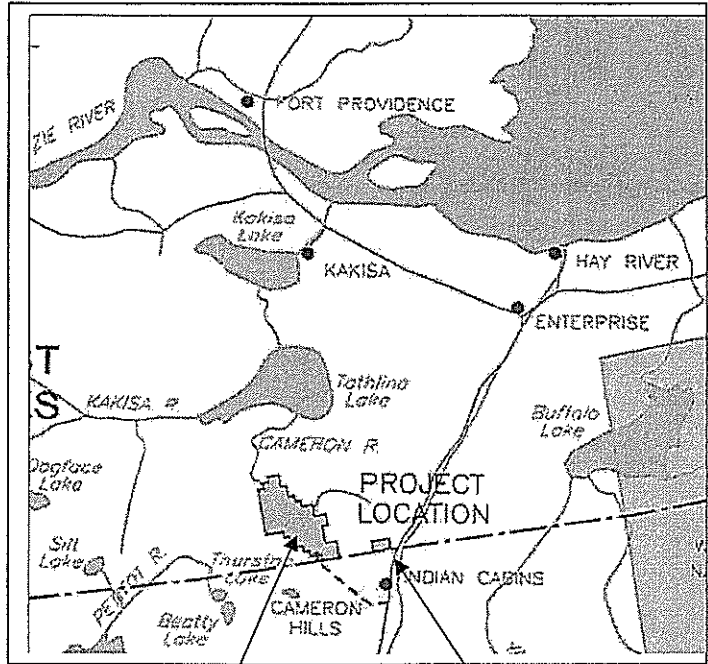
What's Been Happening At Cameron Hills

Sixteen wells are tied-in to the gathering system, producing oil and gas through pipeline into Paramount's plant in Bistcho Alberta.

REGULATORY

Existing Regulatory Activity

The Mackenzie Valley Resource Management Act allows land use permits to be issued for a maximum 5 year. Because Paramount has on-going development and production related activity, new land use permit and water licence applications must be submitted to the Mackenzie Valley Land and Water Board (MVLWB) to replace the ones expiring. Four (4) sets of applications will be filed with the MVLWB and all will be identical in scope to the expiring ones. There are no new activities being proposed in these applications and no additional land being used.



Cameron Hills Project Area

Significant Discovery Licence 8

New Regulatory Activity

The Mackenzie Valley Land and Water Board issued a land use permit and water licence to Paramount to access six new sites. The permit and licence were subsequently quashed by judicial review and sent back to the MVLWB to conduct preliminary screening which is currently underway. Canada has not yet responded to Kakisa's request that this project be referred to an Environmental Assessment.

For additional information on Regulatory matters, contact Shirley Maaskant, Manager Regulatory and Community Affairs (403) 290-3618

Environmental Update

As a part of Paramount's adaptive management process and commitment to operate the Cameron Hills Project in an environmentally responsible manner, it has undertaken the following:

Land

- noise monitoring studies have been conducted – before and after installation of the battery;
- re-vegetation, permafrost and wildlife monitoring studies have been conducted annually since 2002;
- wildlife monitoring sighting cards are completed by all personnel on a continuous basis;
- migratory bird study within the Deh Cho region has been conducted since 2000;
- a survey of regrowth on seismic lines has been conducted and the report is pending.

Air

- installed a station to collect meteorological data at H-03 (wind speed, wind direction, temperature) on a continuous basis
- instantaneous ambient air monitoring is being conducted for SO₂, NO_x and H₂S;
- air dispersion modeling has been conducted and will again when sufficient local meteorological data has been gathered;

Water

- erosion monitoring is conducted on a regular basis;
- fish monitoring is conducted on an as-needed basis;

A Kakisa Elder provides heritage monitoring every winter when gathering lines are constructed. New sites are chosen with the assistance of a Cameron Hills First Nation trapper and we have had First Nations personnel at a gate on the winter road near Indian Cabins, Alberta to monitor access into the Cameron Hills. Our construction techniques are modified as part of the adaptive management process.

For additional information on Environmental matters, please contact Ed Kustan, Safety and Environmental Representative (403) 290-3878.

The Future at Cameron Hills

Paramount will be applying for land use permits and water licences to drill, tie-in and produce the 48 locations over the next several years, as was contemplated in an Environmental Assessment.

Plans for the winter 2006/2007

- on-going production operations;
- re-complete and/or work over approximately 3 existing wells;
- drill 5 to 10 wells (contingent on regulatory approvals);
- complete all successful wells drilled (contingent on regulatory approvals);
- construct gathering lines to the successful and economical new wells drilled and one existing well (contingent on regulatory approvals);
- acquire 2D seismic over Significant Discovery Licence 8 (contingent on regulatory approval).

SEISMIC:

Paramount is contemplating seismic on the SDL 8 area which is just west of the Mackenzie Highway and north of the Alberta border, subject to completion of the EA and Regulatory approval. When the Primary Contractor has been selected the following types of jobs may be available.

- Heritage monitor
- Seismic acquisition company
- Heavy equipment contractor
- Cat push
- Camp & catering supplier
- Fuel supply depot
- Surveyors
- Line cutting & slashing crews
- Recording crew helpers
- Vibrator operators
- Trucking
- Water Transport

For additional information on the seismic project, contact Brian Kallweit, Manager Geophysics (403) 290-3637

DRILLING:

This winter 2006/07, if regulatory approvals are granted and rigs are available, 5 to 10 wells may be drilled and completed utilizing 1 or 2 drilling rigs and 1 or 2 service rigs. The following services may be retained for the drilling/completion/evaluation operation:

- Aboriginal Environmental monitor
- Drilling rig
- Service rig
- Heavy equipment
- Camp & catering supplier
- Safety
- Fuel supply depot
- Storage Tank rental
- Garbage bin rental
- Loader
- Wellsite shacks
- Water trucks
- Satellite rental
- Vacuum trucks
- Drilling tools
- Wellbore cement
- Drilling mud
- Wellbore logging
- Tubulars
- Well testing equipment – surface
- Wireline

For additional information on the drilling/completion project, contact Phil Christie, Drilling Manager (403) 290-3617

GATHERING SYSTEM & PIPELINE: One existing well may be tied-in subject to re-completion success. Newly drilled successful and economic wells may also be tied-in. Paramount is hopeful that a Kakisa Elder will again be available as a heritage monitor during trenching operations.

The Primary Contractor is yet to be determined but the following services may be required:

Slashing	Inlet separators, line heaters	Flare stacks
Pipeline contractor	Instrument air	Pipeline shrink sleeves
Radiographer	Pipe	Camp & catering
Instrumentation contractor	Valves	Trucking
Mechanical contractor	Tanks	Environmental Monitoring
Electrical contractor	Water distillers for camp	Surveyors
Clearing contractor	Pumps	Safety Monitoring
Process equipment		

For additional information on the gathering system, please contact Brad Macson, Manager, Engineering & Construction (403) 290-3684

PRODUCTION: A total of 16 wells are tied-in to the Cameron Hills gathering system infrastructure. Currently five operators per shift supervise the facilities. Due to the remoteness of the project site and the winter-only access, the personnel and supplies continue to access the area via helicopter from April to December. The winter road is opened from December through to the end of March.

For additional information on Operations, please contact Ron Tilley, Area Operating Manager (403)290-3640.

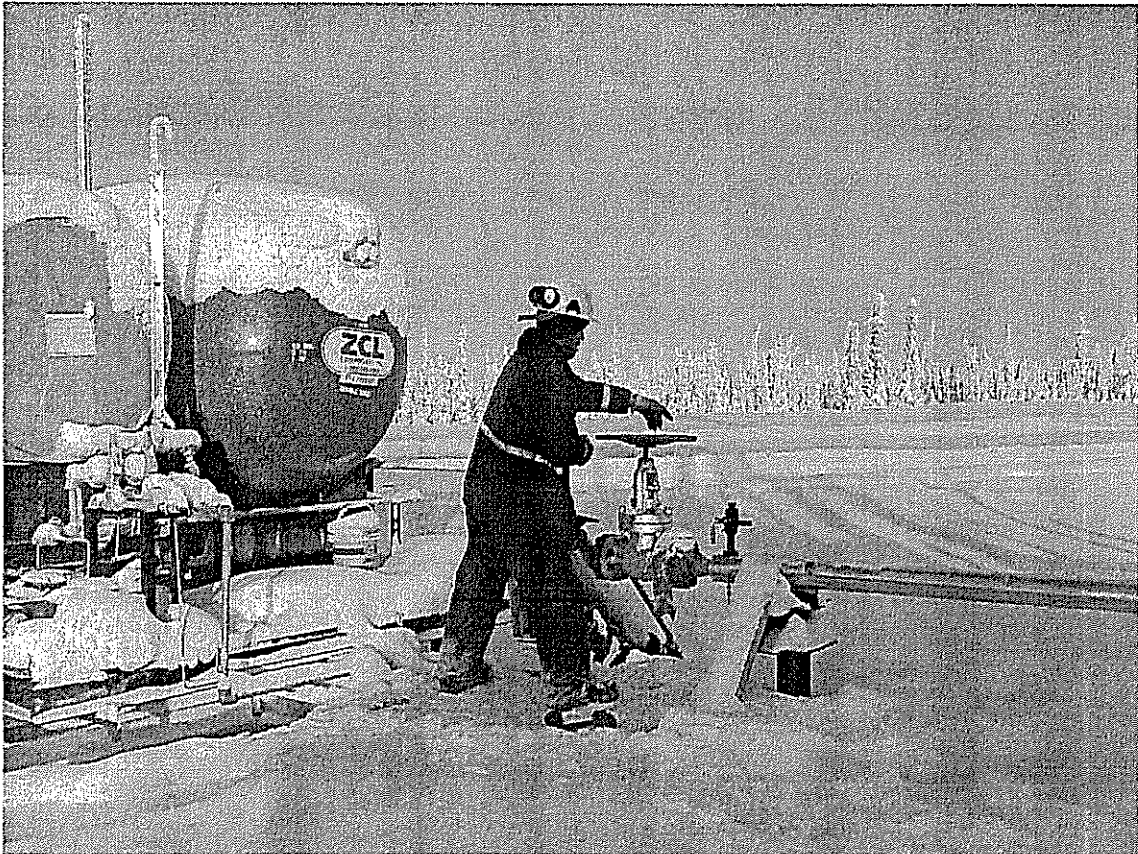
PROJECT VISITORS:

Paramount welcomes visitors to the Cameron Hills Project site. Visitors, must be aware that the project is a controlled industrial facility subject to government safety requirements such as: visitor safety orientation; use of personal protective equipment (safety boots, safety helmet, safety glasses and gas monitor); H₂S Alive training. In all instances, visitors must be accompanied by a designated Paramount representative.

To work for Paramount, a primary contractor must have the following essential items:

- established & audited safety program
- drug & alcohol policy
- excellent performance record
- northern project experience
- financial stability
- job-specific quality assurance programs and work procedures

Many northern companies have participated in the success of the Cameron Hills Project by providing goods and services, employment and training opportunities for northerners. Paramount gratefully acknowledges the service provided by the northern/northern alliance companies for the 2005/2006 season.



Distribution List

Name	Company/Agency
Pierre Alvarez	CAPP
Mike Peters	CAPP
Chief Herb Norwegian	Deh Cho First Nation
Chief Berna Landry	Deh Gah Got'ie Dene First Nation
Alastair Beattie	Department of Fisheries & Oceans
Winnie Cadieux	Enterprise Settlement Council
Mike Fournier	Environment Canada
Steve Harbicht	Environment Canada
Albert Lafferty	Fort Providence Metis Council
Deb Archibald	Nursing Consultant, GWNT
Bob Bailey	Team Leader, GWNT
Brendan Bell	Minister, Industry, Tourism & Investment, GWNT
Karen Cooper	GWNT
	Minister, ECE, GWNT
Premier Joe Handley	GWNT
Charles Jacobson	GWNT
Paul Kraft	GWNT
Tom Lakusta	GWNT
Michael Mageean	GWNT
Rachel Marin	GWNT
Michael Miltenberger	GWNT
Dave Nightingale	GWNT
Juanita Robinson	GWNT
Albert West	GWNT
Peter Vician	DM GWNT
Paul Vieira	CEO, Hay River HSSA, GWNT
Doris Eggers	GNWT

Name	Company/Agency
Everett Bunnell	McLeod Dixon
Diana Ehman	Town Hall of Hay River
Karen Boudreau	President, Hay River Chamber of Commerce
Paul Delorey	MLA, Hay River North
Jane Groenewegen	MLA, Hay River South
Norm	INAC
Mimi Fortier	INAC
Andrew Graw	INAC
Wayne Greenall	INAC
Kate Hearn	INAC
Bob Overvold	INAC
Michael Vandell	INAC
Dan O'Rourke	Consultant
Chief Lloyd Chicot	Ka'a'gee Tu First Nation
Chief Alex Sunrise	Kátlodééche First Nation
Michael McLeod	Minister, MACA & MLA, Deh Cho
Liza McPherson	Superintendent, MACA
Bob Wooley	Mackenzie Valley Land & Water Board
Louise Mandell	Mandell Pinder Barristers & Solicitors
Bharat Dixit	NEB
Michel Mantha	NEB
John Ramsey	Natural Resources Canada
Charles Arnold	Prince of Wales Northern Heritage Centre
Chief Karen Felker	West Point First Nation
Derek Neary	Editor, Deh Cho Drum
Joseph Lanzon	JCL Consulting

APPENDIX 3

Contractor Profile



Tuesday, August 21, 2007

Re: Paramount Resources - Establishment of a Contractor Approved List

Dear _____

Paramount Resources strives to hire contractors who conduct their activities in a manner consistent with appropriate environmental, health and safety considerations. Contractors will comply with all applicable Federal, Provincial and Local environmental, health and safety laws and regulations, Paramount standards and procedures and accepted industry practices and regulations for the area where services are performed for Paramount.

In order to establish, populate and maintain an approved contractor listing, Paramount has contracted the Canadian HSE Registry to collect and maintain the necessary data on our behalf.

Paramount Resources is collecting this information as part of our Contractor Pre-Qualification solution. The information helps us ensure that we are providing a safe and healthy workplace for all contractors who work for any of our companies and/or divisions. The following information is required within this data collection process:

1. Corporate Information
2. HSE Questionnaire based on the CAPP Standard
3. Safety Statistics and training certificates of all personnel engaged on permanent worksites
4. Insurance Documents & WCB Clearance letter for each jurisdiction (province) work will be performed in

Please Note: Paramount Resources requires a Yes or No answer to this request by August 31, 2006

1. If "Yes" – please go to www.canadahse.com and enter your Activation Code and data into the CHSE Registry at no charge, or sign up as a Member of the CHSE Registry. The information you provide will be made available to Paramount Resources, Paramount Energy Trust and Trilogy Energy Trust

Your Activation Code for Paramount is: _____



-
2. If “No” – please inform the Canadian HSE Registry of your reason WHY at one of the contact numbers below.

We understand that this request takes time and effort out of your busy schedules; however, we do require the data from all contractors working for Paramount Resources. **A NO CHARGE OPTION** has been provided by the Canadian HSE Registry to help ensure your participation in this data request, or a Full Membership can help you streamline your business process with regards to future requests for HSE data.

For information on “How to provide your data to Paramount”, “The Value of Becoming a Member of the Registry”, or questions concerning the HSE Questionnaire, please contact the CHSE Help Desk at:

Telephone: 403-253-9584 Email: info@canadahse.com Fax: 403-253-9647

We appreciate your continued cooperation to protect our people and to ensure regulatory compliance on all Paramount Resources work sites.

Sincerely,

Paramount Resources

R. Gordon Ferguson, Manager
Corporate Compliance Department

Lauren Combs
Corporate Compliance
Paramount Resources

Attachments



Canadian HSE Registry Ltd. Qualification Question Set

Your Company Information

This is the basic contact information for your business.

Company/Business Name

Street Address

City

Province/State

Country

Postal Code

Telephone

Cell Phone

Fax

E-mail Address

Main HSE Contact

First Name

Last Name

Title

Street Address

City

Province/State

Country

Postal Code

Telephone

Cell Phone

Fax

E-mail Address

Number of Employees

"Employees" refers to the peak number of employees at any time in a given year. This number includes the owner, clerical or administration staff, part time workers, temporary staff, family members, volunteers, subcontractors, piece workers, etc. Anyone who carries out activities that directly affect the outcome of the employer's work is an employee for the purpose of this question. Material suppliers, inspectors, equipment rental deliverers, etc. supplying services to the small employer are not included in the 10 or less figure.

10 or less employees

more than 10 employees

Describe Your Business

Enter a few paragraphs to describe your business. This information is for reports used by the clients that you have permitted access. *(Limit 4000 characters - excess will be trimmed from the end when entered in database)*

Below, please describe the work you do by providing the WCB Industry Groups by jurisdiction (Number or Industry)

This question is intended to identify the types of services that your company provides and the jurisdictions in Western Canada where you work. Please indicate the WCB industry (not the account number) where your company provided services. These industry numbers are identified on you clearance letters and your Employer's Premium Rate Statement issued by the respective WCB annually. If your company has multiple WCB accounts in a given province or territory, please list the WCB groups in order with the group that represents the largest volume of services, first. Example: Your company provides Drilling and Servicing work in BC and Alberta. In BC Oil and Gas Drilling is 704002 and Oil or Gas Well Servicing is 704004. In Alberta the Drilling Oil and Gas Well industry number is 09600 and the Well Servicing with Service Rigs Industry number is 09903.

British Columbia:	WCB Groups:
Alberta:	WCB Industries:
Saskatchewan:	WCB Industries:
Manitoba:	WCB Industries:

#	HSE Questions	Guidance	Contractor Response	Risk Category			
Insurance				Std Weighting			
				Hi	Med	Low	
1	Total Liability Insurance	This insurance is normally a minimum requirement for any contractor doing work on an employer's site. Minimum insurance requirements for General Liability are either: \$2,000,000 combined single limit per occurrence or \$5,000,000 annual aggregate. Note that employers don't require both - insurance companies seem to do one or the other.	Check appropriate box				
				Total Liability Insurance \$1 million	0	0	25
				Total Liability Insurance \$2-5 million	15	25	25
				Total Liability Insurance \$6-10 million	20	25	25
				Total Liability Insurance \$11+ million	25	25	25
2	Please state your policy number for your Comprehensive General Liability Insurance.	General Liability Insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory.					
3	Name of Insurance Company providing Comprehensive General Liability Insurance?	General Liability Insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory.					
4	Does your Comprehensive General Liability Insurance policy name the employer company as additionally insured?	General Liability Insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory.	Yes	No			
					25	10	0

5	What is the expiry date for your General Liability Insurance?	General Liability Insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory. Year/Month Date Format please.				
6	Has a copy of your current Comprehensive General Liability insurance been submitted to the Canadian HSE Registry as proof of insurance coverage?	General Liability Insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory.	Yes	No		
					25 25 25	
7	Do you carry Automotive Liability Insurance?	Insurance typically covers all company owned and non-owned vehicles used and/or hired in connection with the work including bodily injury, death and property damage. These standards and the required level of liability coverage are set by each employer. Minimum insurance requirement for Automotive Liability is: \$1,000,000	Yes	No		
8	What is the policy number for your Automotive Liability Insurance?					
9	Please state your policy limits for your Automotive Liability Insurance.	Typical minimum Automotive Liability insurance requirement is \$2 million. Ensure coverage meets the client's specified requirements.	Check appropriate box			
		No automobile insurance		0	0	0
		Automotive Liability Insurance \$1,000,000		0	0	25
		Automotive Liability Insurance \$2-5 million		10	25	25
		Automotive Liability Insurance \$6-10 million		20	25	25
		Automotive Liability Insurance \$11+ million		25	25	25
10	Name of Insurance Company providing Automobile Liability Insurance?					
11	What is the expiry date for your Automotive Liability Insurance?	Year/Month Date Format please.				
12	Has a copy of your current Automotive Liability Insurance been submitted to the Canadian HSE Registry as proof of insurance coverage?		Yes	No		
13	Do you carry Aircraft Liability Insurance?	This question needs to be answered only if you have, or expect to have, clients who require this type of insurance coverage.				
14	What is the policy number for your Aircraft Liability Insurance?					

15	Please state your policy limits for your Aircraft Liability Insurance.		Check appropriate box	
		Aircraft Liability Insurance \$1,000,000		
		Aircraft Liability Insurance \$2-5 million		
		Aircraft Liability Insurance \$6-10 million		
		Aircraft Liability Insurance \$11+ million		
16	Name of Insurance Company providing Aircraft Liability Insurance?			
17	What is the expiry date for your Aircraft Liability Insurance?	Year/Month Date Format please.		
18	Has a copy of your current Aircraft Liability insurance been submitted to the Canadian HSE Registry as proof of insurance coverage?		Yes	No
19	Do you carry Forest Fire Liability Insurance?	If your employer client has asked you to provide Forest Fire insurance, please complete these questions and submit proof of insurance to the Canadian HSE Registry Ltd. Employers can obtain proof of insurance from his single source to reduce duplicated effort in industry. This question needs to be answered only if you have, or expect to have, clients who require this type of insurance coverage. Typically this is only specified if brushing or burning operations are involved. Normal minimum requested Forest Fire Fighting Insurance is \$500,000 per occurrence. This is usually a rider on the CGL insurance policy.		
20	What is the policy number for your Forest Fire Liability Insurance?			
21	Please state your policy limits for your Forest Fire Liability Insurance.		Check appropriate box	
		Forest Fire Liability Insurance \$<500K		
		Forest Fire Liability Insurance \$500K-1 million		
		Forest Fire Liability Insurance \$1-25 million		
		Forest Fire Liability Insurance \$26+ million		

22	Name of Insurance Company providing Forest Fire Liability Insurance?			
23	What is the expiry date for your Forest Fire Liability Insurance?			
24	Has a copy of your current Forest Fire Liability insurance been submitted to the Canadian HSE Registry as proof of insurance coverage?		Yes	No
25	Do you carry an umbrella liability insurance policy?			
26	What is the policy number for your umbrella liability insurance?			
Workers Compensation				
			Yes	No
27	Do your company's owners or workers perform work on client's or other employer's worksites?			
28	Does your company have a WCB account in good standing for all jurisdictions (provinces/territories) in which your company performs work?			
29	2005 Alberta WCB Experience Rating	Answer this question if you do work in this province and have a WCB account.		
30	2005 British Columbia WCB Experience Rating	Answer this question if you do work in this province and have a WCB account.		
31	2005 Manitoba WCB Experience Rating	Answer this question if you do work in this province and have a WCB account.		
32	2005 Saskatchewan WCB Experience Rating	Answer this question if you do work in this province and have a WCB account.		
38	Have your Workers Compensation clearance letters and rate sheets been submitted to the Canadian HSE Registry for each listed Worker's Compensation account number?		Yes	No
39	Are all personnel insured under applicable WCB coverage including personal coverage for Owners, Directors and Managers of the company?			
40	Do you carry Employer's Liability Insurance covering all your personnel who may be involved in performance of the services including Partners, Proprietors and Owner-Operators where not covered by WCB?			

Health, Safety and Environmental Program Information							
System Questions			Yes	No			
41	Does your company have an Alberta Human Resources and Employment Certificate of Recognition (COR) or equivalent Industry COR?	If your company always has or expects to have more than 10 employees at any time during this year, and do onsite work, your company may be expected to work under a Certificate of Recognition. The number of employees refers to the peak number of employees. This number includes the owner, clerical or administration staff, part time workers, temporary staff, family members, volunteers, subcontractors, piece workers, etc. Anyone who carries out activities that directly affect the outcome of the employers work is an employee for the purpose of this question. Material suppliers, inspectors, equipment rental deliverers, etc supplying services to the small employer are not included in the 10 or less figure. If your company has less than 10 peak employees at any time during the last year, your company may be able to work under a SECOR.			50	50	10
42	If your company has an equivalent industry COR, state the province(s).	A Certificate of Recognition can be obtained by meeting health and safety system implementation quality standards and verifying the integrity by passing a third party audit. While this standard is available in Alberta and British Columbia, similar standards are being developed in other provinces and territories in Canada. Equivalent systems may be acceptable. No matter your location, the standards for a health and safety system are similar. In Alberta a COR can be obtained if your company has implemented a safety system, passes an audit and meets the Partnerships standards. These standards are available on the Internet at: http://www3.gov.ab.ca/hre/whs/partners/cor.asp . COR standards require annual audits be completed by trained auditors and submitted to Certifying Partners. Every three years an external audit is required. If your company has met these standards and holds a valid COR, indicate, Yes.			30	30	5
43	What is the expiry date for your COR?	Year/Month/Day Format please.					

44	What is your COR External audit score %	This question is not mandatory or scored and your service association may discourage your entering this data.				
45	What is your COR Registration Number?					
46	Is your Certificate of Recognition current ?					
47	Does your company have an Alberta Human Resources and Employment Small Employer Certificate of Recognition (SECOR) or equivalent industry SECOR?	SECOR is only valid if there are always 10 or fewer employees. "Employees" refers to the peak number of employees in a given year. This number includes the owner, clerical or administration staff, part time workers, temporary staff, family members, volunteers, subcontractors, piece workers, etc. Anyone who carries out activities that directly affect the outcome of the employer's work is an employee for the purpose of this question. Material suppliers, inspectors, equipment rental deliverers, etc supplying services to the small employer are not included in the 10 or less figure. A SECOR can be obtained in Alberta by meeting the requirements published on the Alberta Workplace Health and Safety's Partnership website at http://www3.gov.ab.ca/hre/whs/partners/publications/pdf/secorp.pdf . Similar systems are being considered in other provinces and equivalent systems are commonly considered.	Yes	No		
					10	10
						5
48	What is the expiry date for your SECOR?	Year/Month/Day Format please.				
49	Is your SECOR valid & maintained?					
50	Does your company have a Health and Safety Management System?	Note that this question asks for a health and safety "system" rather than just a program. To answer "Yes", your system needs to include all of the following: - Plans: A documented program. -Do: Specific resource allocations that ensure the program implementation. -Check: Regular measurements of implementation. -Act: Evidence of action on continuous improvement.			50	40
						25
51	Is the Safety Program documented and a manual available at worksites?				40	30
						5
52	Has your company's safety program been audited?					

52	Date of your company's last external safety program audit?	Identify the date that an external audit was completed. Note that an internal audit is adequate to obtain and maintain a SECOR, as long as the auditor meets the training standards. To maintain a COR in good standing, an audit with supporting documentation and any required action plan must be submitted annually to a Certifying Partner (Internet link http://www3.gov.ab.ca/hre/whs/partners/certpartners.asp). A Commissioner for Oaths validation is required every third year. Year/Month/Day Format please.			30	20	10
53	Date of your company's last internal safety program audit?	Identify the date that an internal SECOR audit was completed. To maintain a SECOR in good standing, an audit with supporting documentation and any required action plan must be submitted annually to a Certifying Partner (see internet link to http://www3.gov.ab.ca/hre/whs/partners/certpartners.asp). A Commissioner for Oaths validation is not required in COR maintenance years when you complete an internal audit. Year/Month/Day Format please.			10	10	5
54	Name of the lead auditor that audited your company's safety program ?						
55	Audit protocol used for your company's safety program?						
56	Your company's safety program audit score achieved (%)?						
	Workplace Impairment		Yes	No			
57	Does your company have a Formal Drug and Alcohol Policy?				15	15	5
58	Please describe your Drug and Alcohol Program.	Add additional pages if needed					
59	Does your company have an industrial hygiene program?				5	5	5
59	Please describe your industrial hygiene program.						
60	Does your company have a fatigue management program?				15	15	10
61	Please describe your fatigue management program.						

62	Does your company have a fleet safety or journey management program?				20	20	10
63	Please describe your fleet safety or journey management program.						
Management Commitment			Yes	No			
64	Does your HSE policy require a consistent method of pre-qualifying contractors and sub-contractors with the goal of ensuring Health, Safety and Environmental (HSE) issues are addressed?				40	30	10
65	Do you have a written Health & Safety Policy Statement?				10	10	10
66	Does your company policy statement cover the "Guiding Principles"?				10	10	5
67	Do you have clearly defined safety responsibilities for managers, supervisors and workers?				25	25	10
68	Do managers/executives visit the worksite?				25	25	10
69	How often do managers/executives visit the worksite?		Check appropriate box				
		Reacting to incidents or emergencies			10	10	10
		Infrequent proactive visits			20	20	10
		Annual proactive visits; expectations documented			25	25	20
		Frequent proactive visits; expectations clearly understood			30	30	25
70	Do you evaluate your safety program to ensure it is effective and that all areas for improvement are identified?		Yes	No			
71	How often do you evaluate your safety program to ensure it is effective and that all areas for improvement are identified?		Check appropriate box				
		Seldom or never			0	0	0
		Once every 3 years			10	10	10
		Once every 2 years			15	15	15
		Once every year			20	20	20
	More often than yearly			25	25	25	
72	Have you identified supervisory personnel responsible for the Environmental, Health and Safety Program at worksites?				20	10	5

73	Does your Environmental, Health and Safety Program include requirements for management communications?				20	5	5
Hazard Assessment and Control			Yes	No			
74	Do you conduct on-site and equipment inspections?				50	25	5
75	Who does your inspections?		Check appropriate box				
		No one			0	0	0
		Workers (employees & contractors) only			30	15	5
		Supervisors only			20	10	5
		Managers only			10	5	0
	All the above targeting competence & compliance				50	25	5
76	What is the frequency of inspections?	Seldom or never			0	0	0
		React to incidents and emergencies			0	5	5
		Random annual inspections; as time permits			10	10	5
		Regular Monthly Schedule			20	15	5
		Frequent; planned and scheduled based on risk			50	25	5
77	Have checklists been developed to support your inspection program?		Yes	No			
					25	15	5
78	Are records of inspections and follow up work kept?				25	15	15
79	Do you have a hazard identification and assessment program?				50	40	10
80	Please describe your hazard identification and assessment program.						
81	Do you have risk assessment procedures?				25	25	5
82	Do you have a near miss identification program?				25	25	5
83	Do you have a preventive maintenance program for tools and equipment?				50	30	10
84	Are workers informed of the job/task specific hazards?				30	30	30
85	How are workers informed of the job/task specific hazards?	Please comment in space provided or attach description separately.					

Rules and Work Procedures		Yes	No			
86	Are your employees and subcontractors provided with a document stating General Safety Rules?			20	20	10
87	Do your workers have access to the OH&S Acts, Regulations and Codes?			10	10	10
88	Do you have a disciplinary policy and procedure?			25	15	15
89	Do you have specialized rules/practices in place for the following:	Check appropriate box				
	Compressed Gas Handling			10	10	2
	Confined Space Entry			10	10	2
	Working at Heights			10	10	2
	Equipment Safety Devices			10	10	5
	Flammable Materials			10	10	5
	Materials Handling			10	10	5
	Hazardous Goods (WHMIS)			10	10	5
	Mineral Fibres			10	10	5
	Working Alone			20	20	20
	Security			10	10	2
	Powerline Clearances			10	10	2
	Power Tools			10	10	2
	Hearing Conservation			10	10	2
	Respiratory Equipment with a formal Code of Practice			10	10	2
	Responsibility to Refuse Dangerous Work			15	15	15
Emergency Response			20	20	20	
Personal Protective Equipment			20	20	20	
Dangerous Goods (TDG)			10	10	5	
90	Do you have standard work procedures in place for critical or potentially high hazard jobs?	Yes	No			
				20	20	20
91	List any other work procedures with specialized rules/practices in place:	Attach additional page if needed				
92	Are all employees and contractors required to comply with all applicable regulations, codes, standards, procedures and industry best management practices?			25	25	25

Training and Motivation		Yes	No			
93	Do you provide HSE, technical and/or supervisory training to your company supervisors?			50	30	10
94	Do you have a behaviour observation program?			50	30	10
95	Do you provide HSE and/or technical training to your workers?			50	30	10
96	Do you provide on-the-job training to all employees?			50	30	10
97	Do you keep training records for your workers?			50	30	10
98	Are all of your field personnel currently certified as follows (check all that apply):	Yes	No			
	Standard First Aid			20	20	20
	H2S Alive			20	20	5
	Safe Work Practices			20	20	5
	Defensive Driving			20	20	5
	WHMIS			20	20	5
	TDG			20	20	5
	CPR			20	20	5
	Ground Disturbance 1 (Excavation Personnel)			20	20	5
	Ground Disturbance 2 (Excavation Supervisor)			20	20	5
99	Do you offer a "New Employee Orientation Program?"			20	20	20
100	Do all new, transferred and contractor personnel receive an orientation prior to starting work for the first time?			20	20	20
101	Does your orientation program align with IRP #16?			20	20	20
102	Does your orientation program cover the following: (15 items)?	Yes	No			
	Safety Policies and Rules			20	20	5
	Safety Meetings			20	20	5
	Injury and Incident Reporting			20	20	5
	First Aid Procedure			20	20	5
	CPR Procedure			20	20	5
	Housekeeping			20	20	5
	Drug and Alcohol Policy			20	20	5
	Working at Heights, Fall Protection			20	20	5
	Fire Protection, Safety			20	20	5
	Defensive/Off-Road Driving			20	20	5
	Toxic/Hazardous Substances			20	20	5

	Lockout/Tagout				20	20	5
	Waste Minimization, Waste Handling				20	20	5
	Industrial Hygiene				20	20	5
	Emergency Equipment & Procedures				20	20	5
103	Do you have a mentoring program for new workers?				20	20	5
123	Please describe your mentoring program.				20	20	5
124	Do you have a new employee or short service worker program?				20	20	5
	Group Meetings		Yes	No			
125	Do you hold regular safety meetings, pre-job meetings and/or tailgate meetings?				30	30	5
126	Do you have Joint Health and Safety Committee meetings?				10	10	10
127	Do you have a pre-job planning process (JSA, FLRA, on-job hazard assessment)?				30	20	5
	Investigation and Analysis		Yes	No			
128	Do you have an accident and incident reporting system in place?				20	20	5
129	Do you have a procedure in place to investigate and follow-up on incidents?				20	20	5
	Health and Environmental Controls		Yes	No			
130	Do you have a waste management policy or program?				20	20	5
131	Do you have a system in place to control hazardous materials that will be brought to, used on, and removed from the worksite?				20	20	5
132	Are your company's work sites and procedures periodically audited by an accredited HSE auditor to measure the effectiveness of your HSE programs?		Yes	No			
					40	40	10
	Contractors and Subcontractors		Yes	No			
133	Does your company employ contractors or subcontractors?				40	40	5
134	Do you have a program for managing subcontractors?	Please describe program.					

New Initiatives and Awards						
135	Please identify your company's goals, initiatives and commitments to improve your HSE systems, that are approved by your company.	Attach additional page if needed. Please provide corporate HSE goals that have been formally approved by your management.				
Environmental Performance			Yes	No		
136	Does your company have an environmental management system?				10	10
137	Has your company been involved in any reportable spills or releases in the past two years?					
138	How many spills have you had in each year?	2002, 2003 and 2004				
139	What is the volume of spills (cubic metres) in each year?	2002, 2003 and 2004				
Safety Performance						
140	Peak number of employees in the year?	Provide the number of persons employed by your company and engaged in work-related activities in Canada during the calendar year. Include all persons on a company payroll working in the corporate head office, field offices, and field operations. Do not include persons working on personal service contracts under the direct supervision of employee supervisors.	2002			
			2003			
			2004			
141	Total hours worked per year?	Provide the total actual hours worked by persons employed by your company and engaged in work-related activities in Canada during the calendar year. Include all persons on a company payroll working in the corporate head office, field offices, and exploration and producing field operations. Include overtime and training but exclude leave, sickness and other absences. Do not include persons working on personal service contracts under the direct supervision of employee supervisors. Time spent on a site such as a camp, an offshore rig or a boat, but not working, is not to be included in this estimate. This data should be available in your company's annual report to the WCB. If actual data is not available, estimate using 2000 hours per year for each full time person employed.	2002			
			2003			
			2004			
142	Fatalities per year?	Please enter the total number of fatalities in your company during the calendar year from January 1 through December 31st, for each of the last three years. Please attach a description of the event(s) and the action taken to prevent recurrence.	2002			
			2003			
			2004			

143	Lost time injury cases per year?	<p>Please enter the total number of Lost Time Injury Cases in your company during the calendar year from January 1 through December 31st, for each of the last three years. A Lost Time Injury case results when an employee would have worked but could not because of the job related injury. Lost Time injuries affect the employee beyond the day of the injury. Lost time injuries include fatalities, permanent total disabilities, plus lost workday cases resulting from work-related injuries. A work related injury is any cut, fracture, sprain, amputation, loss of consciousness, etc. which results from an exposure involving a single event (or a number of linked events close together in time) in the work environment. Injuries are caused by essentially INSTANTANEOUS events; "instantaneous" means "a snap of the fingers". Note that conditions resulting from animal or insect bite, or from one-time exposures to chemicals are considered to be injuries. Work-related events, including overexertion that aggravates a pre-existing condition, are deemed to be injuries.</p>	2002	
			2003	
			2004	
144	Restricted (Modified) work cases per year?	<p>Please enter the total number of Restricted Work Cases in your company during the calendar year from January 1 through December 31st, for each of the last three years. A Restricted Work Case results when an employee was assigned to another job on a temporary basis or worked at a permanent job less than full time, or the employee worked at his or her permanently assigned job but could not perform all the duties normally connected with it. The emphasis is on the employee's inability to perform normal job duties over a normal work shift.</p>	2002	
			2003	
			2004	

145	Medical aid cases per year?	<p>A medical treatment case is any injury that involves neither lost workdays nor restricted workdays but which requires treatment by a physician or other medical professional. Medical treatment does not include first aid treatment (one-time treatment and subsequent observation of minor scratches, cuts, burns, splinters, and so forth, which do not ordinarily require medical care) even though provided by a physician or other registered professional medical personnel. The following examples are generally considered to be medical treatment: treatment of infection; application of antiseptics during a second or subsequent visit to medical personnel; treatment of second or third degree burns; application of sutures, or the application of butterfly dressings or steristrips in lieu of sutures; removal of foreign bodies embedded in the eye, removal of foreign bodies from a wound, if the procedure is complicated due to depth of embedment, size or location; use of prescription medications (except a single dose of prescription medication on the first visit for minor injury or discomfort);</p>	2002	
			2003	
		<p>use of hot or cold soaking therapy during a second or subsequent visit to medical personnel; application of hot or cold compresses during a second or subsequent visit to medical personnel; cutting away dead skin (surgical debridement); application of heat therapy during a second or subsequent visit to medical personnel; use of whirlpool bath therapy during a second or subsequent visit to medical personnel; positive X-ray diagnosis (broken bones, fractures, etc.); admission to a hospital or equivalent medical facility for treatment. Administration of tetanus shots or booster shots is not considered medical treatment. Diagnostic procedures such as X-rays or laboratory analysis are not considered medical treatment unless they lead to further treatment. If a worker loses consciousness as the result of a work-related exposure or injury, the case is at minimum a medical treatment case regardless of what type of treatment was provided.</p>	2004	
146	Total recordable cases per year?	This will be calculated by the website.		
147	Lost time incident frequency per year?	This will be calculated by the website.		
148	Total recordable injury frequency per year?	This will be calculated by the website.		
149	Total number of vehicle incidents per year?		2002	
			2003	
			2004	

	Regulatory Compliance	
150	How many HSE related warnings or citations has your company received within the past three years?	
151	Please describe details of any HSE related warnings or citations including stop work orders, administrative fines or convictions.	
152	How many HSE-related judgements, claims or suits pending or outstanding against your company has there been in the last three years?	
153	Please describe details of any HSE-related warnings, citations judgements, claims or suits pending or outstanding against your company in the last three years.	
	References:	
154	Reference #1 contact person's name?	
	Telephone number for contact person #1?	
	Reference #1 Company Name?	
	Location of work completed by reference #1.	
	Telephone number for contact person #1?	
155	Reference #2 contact person's name?	
	Telephone number for contact person #2?	
	Reference #2 Company Name?	
	Location of work completed by reference #2?	

Attachments				
The following attachments have been forwarded to the Canadian HSE Registry to support this data (check all that apply):			Yes	No
Current WCB Clearance letter for each account referenced. (Mandatory)				
Current WCB rating report for each account referenced. (Mandatory)				
Copy of safety policies. (Provide if audited.)	Available for Audit	Not Available for Audit		
Copy of work site procedures. (Provide if audited.)	Available for Audit	Not Available for Audit		
Copy of safety manual. (Provide if audited.)	Available for Audit	Not Available for Audit		
Copy of Certificate(s) of Recognition (Provide if audited.)	Available for Audit	Not Available for Audit		
Copy of Small Employer Certificate(s) of Recognition (Provide if audited.)	Available for Audit	Not Available for Audit		
Accident investigation policy (Provide if audited.)	Available for Audit	Not Available for Audit		
Accident investigation forms (Provide if audited.)	Available for Audit	Not Available for Audit		
Recent examples of bulletins resulting from accident investigation. (Provide if audited.)	Available for Audit	Not Available for Audit		
Written list of company safety rules as issued to employees and contractors. (Provide if audited.)	Available for Audit	Not Available for Audit		
List of critical jobs/tasks that are supported by written procedures. (Provide if audited.)	Available for Audit	Not Available for Audit		
Example of orientation checklist. (Provide if audited.)	Available for Audit	Not Available for Audit		
List of training requirements for all major positions in company. (Provide if audited.)	Available for Audit	Not Available for Audit		
Form signed by a company officer and dated certifying the quality of the data. (Provide if audited.)	Available for Audit	Not Available for Audit		

APPENDIX 4

Update of Cameron Hills Services and Contractors List



2700 Bankers Hall West, 868 3rd Street SW Calgary, Alberta, Canada T2P 5C5 www.paramountres.com
tel 403 290 3600 fax 403 202 7994

November 16, 2006

Chamber of Commerce
Town of Hay River
73 Woodland Drive
Hay River, NT X0E 1G1
jpd@hayriver.com

Mr. Mike Mageean
Government of Northwest Territories
Resources, Wildlife, and Economic Development
156 Miron Drive
Hay River, NT X0E 0R2
Mike_mageean@gov.nt.ca

For the following groups, please direct to the attention of the Community Employment Coordinator/
Business Development Coordinator

Deh Gah Got'ie Dene First Nation
General Delivery
Fort Providence, NT X0E 0L0
deneband@ssimicro.com

Ka'a'Gee Tu First Nation
PO Box 4428
Hay River, NT X0E 1G4
kakisa@ssimicro.com

K'atlodeeche First Nation
PO Box 3060
Hay River, NT X0E 1G4
hrrdb@ssimicro.com

Fort Providence Metis Council
General Delivery
Fort Providence, NT X0E 0L0
pymetis@ssimicro.com

Westpoint First Nation
1, 47031 Mackenzie Highway
Hay River, NT X0E 0R9
wppfn@northwestel.net

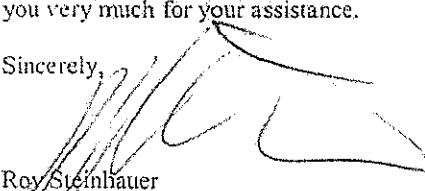
Re: Update of Cameron Hills Services and Contractors List

The Regulatory and Community Affairs Department of Paramount Resources Ltd. is updating our listing of Cameron Hills services and contractors to facilitate potential winter activity and to aid us in our commitment to utilize northern contractors.

Please review the attached Paramount December 2005 list of oil and gas related services for your area and make any revisions necessary. Please fax or email any additions, deletions, and changes to Malgosia Turton at Malgosia.Turton@paramountres.com or fax to (403) 264-9206 so that we can ensure the appropriate departments at Paramount receive the updated list in preparation for the bidding process for the upcoming operating season. We would appreciate receiving the current information by November 30, 2006.

If you have received this letter in error, could you please forward it to the appropriate person in your community. Also, please contact Malgosia Turton to enable us to keep our contact lists accurate. Thank you very much for your assistance.

Sincerely,



Roy Steinhauer
Senior Adviser, Regulatory and Community Affairs
Encl.

Cameron Hills Area Contractors

To all contractors with an opportunity available to employ northerners - register your employment opportunity IMMEDIATELY on the Northwest Territory Government website www.jobsnorth.ca

Updated: December 13, 2006

Community Employment Coordinators

The following are the local community employment coordinators that would be able to provide the names of available laborers in each of the area:

CONTACT	COMMUNITY/GOVERNMENT	CONTACT #	INFO REQUESTED	INFO RECEIVED
Mike Mageean, – may be able to provide a list of recently trained laborers available for employment	Government of the Northwest Territories Industry Tourism & Investment 156 Miron Drive Hay River, NT X0E 0R2	Phone: 867-875-5561 Cell: 867-875-7934 Fax: 867-874-3853 mike_mageean@gov.nt.ca	16 Nov 2006	4 Dec 2006
Shirley Gargan, Ft.Providence Local Training Authority	Deh Gah Gottie Dene FN P.O.Box 200 Fort Providence, NT X0E 0L0	Phone: 867-699-7005 Fax: 867-699-3134	16 Nov 2006	12 Dec 2006
Band Office Dorin Tambour, Finance Manager	K'atodeeche FN P.O.Box 3060 Hay River, NT X0E 1G4	Phone: 867-874-6701 Fax: 867-874-6712 hrdb@ssimicro.com	16 Nov 2006	12 Dec 2006
Band Office Allan Landry, Chief	Kakisa FN Kakisa Lake P.O.Box 4428 Hay River, NT X0E 1G3	Phone: 867-825-2000 Fax: 867-825-2002 kakisa@ssimicro.com	16 Nov 2006	30 Nov 2006
Wendy Cayen, Community Employment Coordinator, or Karen Felker, Chief	West Point First Nation 1-47031 Mackenzie Highway Hay River, NT X0E 0R9	Phone: 867-874-6677 Fax: 867-874-2486 wpfn@nt.sympatico.ca	16 Nov 2006	1 Dec 2006
Stephanie Bernardin	Chamber of Commerce Town of Hay River 10K Gagnier Street Hay River, NT X0E 1G1	Phone: 876-874-2565 info@hayriverchamber.com	16 Nov 2006	1 Dec 2006

FORT PROVIDENCE

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
CherDon Industries Ltd.	Trucking & fuel supplier	Don Plante Phone: 867-699-4301 Fax: 867-699-4327		
Concept Consulting (alliance)	Well shack rentals	Rocky Simpson Phone: 867-874-6445 Fax: 867-874-6115 Cell: (867) 874-1216		
Deh Cho Engineering & Environmental (alliance)	Complete project implementation services from conceptual planning through design and construction management to operations and maintenance services for: Environmental services, hydropower, geotechnical engineering, transportation and water resources engineering	Tim Eaton, P.Eng. Manager Klohn Crippen Phone: 403-730-6810 Fax: 403-274-5349 Ft.Simpson 867-695-2388		
Denendeh Helicopters	Helicopters	Phone: 867-669-0580 Fax: 867-669-0982		
Digaa Enterprises Ltd.	Slashing, Surveying, Building Maint., Janitorial & Construction Services, Building Material Supply, Vacuum Truck Services, Pick-up rental Services, Pilot Vehicle Services, Fuel Storage and Delivery Services	Bob Head Phone: 867-699-3411 Fax: 867-699-4314		
Evergreen Forestry	Slashing	Phone: 867-874-6920		
Industrial Paramedic Services Business partnership with the Deh Gah Got'ie Dene Council	Safety Services and Medics	Phone: (403) 264-6435 Fax: (403) 264-6437		

PTI Services (alliance)	Camp and catering	Dan Sly, Community Liaison Phone: 1-800-314-2695 Cell: 780-718-1948 Mike Carter Director, Aboriginal Affairs Office 780-485-8592 Cell 780-719-1480 Toll Free 800-314-2695		
Rowe's Construction (alliance)	Heavy Equipment Construction	Jack Rowe Phone: 867-874-3243 Fax: 867-874-6558		
Snowstar Mechanical	Light and Heavy Duty Mechanics; Maintenance	Wayne Vandell Phone: 867-699-3705		
Canadian Helicopters	Helicopters	Charlie Morgan Phone: 780-429-6900 Fax: 780-429-6967		

FORT PROVIDENCE				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
SSI/Digaa Ventures Ltd.	Loader	Bob Head Phone: 867-699-3411 Fax: 867-699-4314 Leonard Callow or Les Phillip Phone: 867-699-3521		
SSI Micro	Wireless Communication	Jeff Phillips Phone: 867-699-7500 Fax: 867-699-7510		
Total Energy Services (alliance)	Various well site equipment, Mud tanks, Loaders etc.	Gerry Crawford Phone: 780-524-3770 Fax: 780-524-4287		

HAY RIVER RESERVE

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Dene Directional Rentals	Directional Drilling & Down Hole Tool Rentals	Band Office Phone: 867-874-6701 Fax: 867-874-3229		
Denedeh Helicopters	Helicopter Services/Charters	Phone: 867-874-3399 Fax: 867-874-3229		
Ehdah Cho Store	Groceries/Gas/Diesel	Waren Nekurak Phone: 867-874-6513 Fax: 867-874-3437		
Evergreen Forestry	Slashing	Phone: 867-874-6544 Fax: 867-874-4628		
Frank's Water Service	Portable Water Delivery	Frank Fabian Phone: 867-874-6701		
IROC NWT (alliance)	Safety/First Aid/H2S Monitoring	Richard Dunn Phone: 867-874-4600 Fax: 867-874-4604		
Denenedeh Technologies	Pipeline Integrity Management Traditional Ecological Knowledge/GIS/Services	Band Office Phone: 867-874-6701 Fax: 867-874-3229		
Les Norn Contracting	Contracting & Pump Truck Service	Phone: 867-874-2133 Cell: 867-874-1099		
Naegha Zhia Inc. Katlodeeche FN Corporation	Business, contract support	Phone: 867-874-6710		

KAKISA

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Bear Drilling (alliance)	Drilling	Dave Gibson Phone: 403-247-2510 Cell: 403 804-2458		

EOS Pipelines (alliance)	Pipelining, road leasing	Dean Peterson Ph. 403-232-8200 Fax: 403-232-8208		
Focus Survey (alliance)	Surveying	Phone: 780-466-6555		
Travers (alliance)	Camp and catering	Steve Leskiw Phone: 780-437-5665		
Keith's Water Service Ltd. (alliance)	Shop and wash bay, potable water trucks	Phone: 867-874-6379 Fax: 867-874-3442		
Firemaster Oilfield Services Inc.		Phone: 403-342-7500 Fax: 403-346-0400 firemaster@cnet.com		
FlintTransCo (used to be Pentastar)	Moving oil rigs, transportation equipment	Phone: 1-888-962-1600		

TOWN OF HAY RIVER

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Bassett Petroleum Distributors Ltd.	Petroleum Carriers	Duncan McNeill Phone: 867-874-8500 Fax: 867-874-8509		
Carter Industries Ltd.	Road building & oilfield constructions (Snow Cats)	Phone: 867-874-6574 Fax: 867-874-6154		
Concept Consulting	Well shacks, light stands and some other rentals	Rocky Simpson Phone: 867-874-6445 Fax: 867-874-6115 conceptenergy@northwestel.net		
DDA Northern Safety Services	Medics, H2S Monitoring, Safety Services	Doug Cardinal Keith Anderson Phone: 867-874-4500 Fax: 867-874-4501		
Dene Oilfield Construction & Services	Oilfield Construction & Services	Doug Cardinal Phone: 867-874-4066 Fax: 867-874-4024		
Keith's Water Service Ltd.	Shop and wash bay, potable water trucks	Curt Bradhead Phone: 867-874-6379 Fax: 867-874-3442		

King Manufacturing	Steel welding & Fabrication, pressure welding, portable welding, industrial parts, HD equipment mechanical	Charlie Scarborough Phone: 867-874-2373 Fax: 867-874-4819		
Maskwa Engineering Ltd.	Consulting Engineering Construction Quality Control	Chris Robinson Phone: 867-874-2207 Fax: 867-874-2763		
MSS Ltd.	Safety Supplies and Medical Equipment	Phone: 867-874-6337 Fax: 867-874-3473		
Rowe's Construction	Heavy Equipment Construction	Jack Rowe Phone: 867-874-3243 Fax: 867-874-6558		
Stan Dean & Sons	Heavy Equipment Construction	Robert Dean Phone: 867-874-6864 Fax: 867-874-6815		

WESTPOINT FIRST NATION

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Stan Dean & Sons (joint venture)	Construction	Robert Dean Phone: 867-874-6864 Fax: 867-874-6815		
Hay River Reserve IROC (joint venture)	Safety/First Aid/H ₂ S Monitoring	Richard Dunn Phone: 867-874-4600 Fax: 867-874-4604		
Western Camp Service Ltd. (joint venture)	Mobile Camps, Catering	Bill Butler Phone: (780) 468-1568 Fax: (780) 468-1948		
Wind Dancer Contracting	Pilot, Truck service	Owner & Operations Karen, Dave Felker Hay River, NT X0E 0R9 Phone: (867) 874-4324 Fax: (867) 874-4325 Cell: (780) 913-8473/ (780) 913-9159 wdc@northwestel.net		

EOS Pipeline & Facilities Inc (joint venture)	Pipelining	Phone 403-232-8200 Fax: 403-232-8208		
Carter Industries	Road building & oilfield construction	Phone: 867-874-6574		

YELLOWKNIFE

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Medic North Emergency Services Ltd.	Medical and emergency services	Mr. Sean Ivens Phone: 867-669-9111 Fax: 867-669-9112		
Shehfah/Nabors Management Ltd.	Drilling contractor, well servicing	Phone: 867-920-0308 Fax: 867-920-4396		

OTHER CONTRACTORS

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Nogha Enterprises Ltd.	Slashing	Lyall Gill Fort Simpson, NT Phone: 867-695-3533 Fax: 867-695-2119		
Running Horse Resources Inc.	Well-site Geological Supervision	Dennis Winchester Phone: 403-660-9883 Fax: 403-262-5211		