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July 15, 2024

File: MV2023X0025

Mark Cliffe-Phillips  
Mackenzie Valley Review Board  
200 Scotia Centre  
Box 938, 5102-50th Avenue  
Yellowknife NT X1A 2N7

Sent by email

Dear Mark Cliffe-Phillips,

**Re: Department of Fisheries and Oceans Canada – Notice of Preliminary Screening Determination – Application for Land Use Permit – Phase I and II Environmental Site Assessment – Fort Simpson, NT**

The Mackenzie Valley Land and Water Board (Board) met on July 11, 2024 and considered the Application Package from the Department of Fisheries and Oceans Canada (DFO) for Land Use Permit (Permit) MV2023X0025 for the Phase I and II Environmental Site Assessment – DFO lots 169 and 502 in Fort Simpson (Project)] in accordance with the *Mackenzie Valley Resource Management Act* (MVRMA).

The Board conducted a preliminary screening based on the public record for the proceeding. Based on the evidence provided, the Board is satisfied the screening has been completed according to section 125 of the MVRMA and has decided **not to refer** the Project to environmental assessment. The Board's Preliminary Screening Determination and Reasons for Decision, as required by section 121 of the MVRMA, is attached.

If the Board does not receive notice of referral to environmental assessment, it can proceed with issuance of Permit MV2023X0025 on **Friday July 26, 2024**.

The Board and staff look forward to continued communications throughout the pause period. Please contact Kathy Racher via [email](#) or at (867) 766-7457 with any questions or concerns regarding this letter.

Yours sincerely,

A handwritten signature in blue ink that reads "Tanya MacIntosh". The signature is written in a cursive style with a large initial 'T'.

Tanya MacIntosh  
Chair, Mackenzie Valley Land and Water Board

BCC'd to: Dehcho Distribution List  
Lisa Young, Fisheries and Oceans Canada  
Shaun Michael Lamoureux, SLR Consulting Canada Ltd.

Attached: Preliminary Screening Determination and Reasons for Decision



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## Preliminary Screening Determination and Reasons for Decision

Land Use Permit Application	
File Number	MV2023X0025
Company	Fisheries and Oceans Canada (DFO)
Project	Phase I and Phase II Environmental Site Assessment DFO lots 169 and 502
Location	Fort Simpson, NT
Activity	Miscellaneous
Date of Decision	July 11, 2024

### 1.0 Decision

In accordance with subsection 124(1) of the [Mackenzie Valley Resource Management Act](#) (MVRMA), the Mackenzie Valley Land and Water Board (MVLWB or Board) met on July 11, 2024 to make a preliminary screening determination on the Application from Fisheries and Oceans Canada (DFO)(Applicant) for Land Use Permit MV2023X0025 (Permit)<sup>1</sup> for the Phase I and II Environmental Site Assessment – DFO lots 169 and 502 Fort Simpson, NT (Project).

The Board has decided not to refer the proposed Project to the Mackenzie Valley Environmental Impact Review Board (the Review Board) for Environmental Assessment because, based on the evidence, it is the Board’s opinion that the proposed Project is not likely to have a significant adverse impact on air, water, and/or renewable resources, and will not be a cause of public concern.

<sup>1</sup>See MVLWB Online Registry [www.mvlwb.com](http://www.mvlwb.com) for [DFO – Phase I and II ESA – Permit Application – May28\\_24](#).

The Board’s determination, including reasons for its decisions, are detailed in sections [3.0](#) and [4.0](#).

## 2.0 List of Defined Terms and Acronyms

Applicant	Fisheries and Oceans Canada
Application	The complete application package submitted by the Applicant for Land Use Permit MV2023X0025.
Board	Mackenzie Valley Land and Water Board
CRP	Closure and Reclamation Plan
EA	Environmental Assessment
GNWT	Government of the Northwest Territories
GNWT-ECC	Government of the Northwest Territories – Environment and Climate Change
MVLWB	Mackenzie Valley Land and Water Board
MVRMA	<a href="#">Mackenzie Valley Resource Management Act</a>
Minister	Minister of Northern Affairs
ORS	Online Review System ( <a href="http://www.new.onlinereviewssystem.ca">www.new.onlinereviewssystem.ca</a> )
Party	As per the LWB <a href="#">Rules of Procedure</a> , an applicant, a person, or an organization participating in the regulatory proceeding for the Application.
Project	Phase I and Phase II Environmental Site Assessment, DFO Lots 169 and 520 Fort Simpson, which is the proposed development (as defined in Part 5 of the MVRMA). <sup>2</sup>
Review Board	Mackenzie Valley Environmental Impact Review Board
SCP	Spill Contingency Plan
Standard Permit Conditions	LWB <a href="#">Standard Land Use Permit Conditions Template</a>
TK	Traditional Knowledge
WMP	Waste Management Plan

## 3.0 Background and Scope of Screening

On March 20, 2024, the Applicant submitted the Application, which was deemed incomplete on March 28, 2024.<sup>3</sup> On May 28, 2024, the Applicant submitted an updated application for a new Permit MV2023X0025.<sup>4</sup> The Application is to conduct a Phase I and II Environmental Site Assessment of the DFO lots 169 and 520, a wharf on federal land in Fort Simpson, NT. These activities are located within the Dehcho Region. The proposed assessment will include drilling five boreholes to approximately 5 m depth to collect soil samples, and complete three monitoring wells in the first year. Following year one, further borehole drilling may be completed. The project will not include a camp but may include the disposal of contaminated soils and water for off-site treatment. The Applicant notified affected parties of the project

<sup>2</sup> “development” is defined in Part 5 of the [MVRMA](#) as:

“any undertaking, or any part or extension of an undertaking, that is carried out on land or water and includes an acquisition of lands pursuant to the *Historic Sites and Monuments Act* and measures carried out by a department or agency of government leading to the establishment of a park subject to the *Canada National Parks Act* or the establishment of a park under a territorial law.”

<sup>3</sup> See MVLWB Online Registry for [DFO Phase I II ESA – Application Incomplete – Mar28 24](#).

<sup>4</sup> See MVLWB Online Registry for [DFO Phase I II ESA – Permit Application – May28 24](#).

starting in February 2024 and continued to follow up in April and May by telephone and email. No concerns were raised during the pre-application engagement.

In accordance with paragraph 125(2)(a) of the [MVRMA](#), the Board must conduct a preliminary screening of the proposed Project to determine and report to the Review Board whether, in its opinion, the proposed Project is likely to have a significant adverse impact on air, water, and/or renewable resources, or might be a cause of public concern. The details of the Board's analysis are set out in section [4.0](#) below.

### **3.1 Scope of Screening:**

#### New Areas and Activities:

The location of the Project is on DFO lots 169 and 520 along the waterfront wharf in Fort Simpson, see the map included in the Application.<sup>5</sup> The scope of the project involves a Phase I and II Environmental Site Assessment including:

- Drilling five boreholes to a depths of approximately 5 m for soil sampling and the installation of three groundwater monitoring wells in the first summer.
- Disposal of drill cuttings off-site at KBL Yellowknife.
- Sampling shallow sediment and surface water samples from the nearshore.
- After the first year, minor excavations to remove <50 m<sup>3</sup> of hydrocarbon contaminated soils or test pits for soil sampling with a small backhoe or excavator.
- Transport excavated soils, and wastewater to KBL Yellowknife for treatment.
- Decommissioning of groundwater wells.

#### Equipment:

- 2 Pick up trucks for transportation and refueling;
- 230 L diesel tidy tank (in the truck bed);
- 1 small – medium track mounted drill rig for boreholes and groundwater wells;
- 1 trailer to move equipment;
- Small excavator or backhoe for test pitting and minor soil excavation; and
- Tandem dump truck to transport soil and waste off-site.

Remedial works are not included in this application for assessment activities. No camp is required as accommodations will be in Fort Simpson. The on-site work is expected to take five days, with a maximum of five people on site at any time. Future work is anticipated to be of similar timelines.

### **3.2 Public Record and Regulatory Proceeding**

To assist the Board in its preliminary screening determination for the Project, the Board distributed the Application and a draft Permit for public review on May 31, 2024, inviting reviewers to provide comments and recommendations on the Applications and the preliminary screening (e.g., on impacts and mitigation measures) using the Online Review System (ORS). Comments were due June 21, 2024, with responses

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<sup>5</sup> See MVLWB Online Registry for [DFO Phase I II ESA – Project Location and Layout Figures – May28 24](#).

from the Applicant due June 28, 2024. The Board received comments and recommendations from Government of the Northwest Territories – Environment and Climate Change (GNWT-ECC, Crown Indigenous and Northern Affairs Canada (CIRNAC), GNWT – Prince of Wales Northern Heritage Centre, Fisheries and Oceans Canada (DFO) (attached).<sup>6</sup> Board staff also submitted comments and questions for the purposes of clarification.

Since there were no requests to extend the reviewer comment deadline, the Board is satisfied that a reasonable period of notice was given to affected communities and First Nations, as required by subsection 63(2) of the [MVRMA](#).

Pursuant to Schedule 4.1 of [Northwest Territory Métis Nation \(NWTMN\) Interim Measures Agreement](#),<sup>7</sup> the Board determined that written notice was given to the NWTMN and that a reasonable period of time was allowed for NWTMN to make representations with respect to the Application.

Pursuant to section 27, paragraphs (a) and (b) of the [Dehcho First Nations \(DCFN\) Interim Measures Agreement](#),<sup>8</sup> the Board has determined that written notice was given to the DCFN, and that a reasonable period of time was allowed for DCFN to make representations with respect to the Application.

#### **4.0 Potential Impacts and Proposed Mitigations**

Tables 1 below summarizes:

- the potential impacts of the proposed Project;
- the concerns that were identified during the regulatory proceeding and how the Applicant addressed those concerns;
- the proposed and potential mitigations for the potential impacts; and
- the Board’s analysis of the potential impacts and proposed mitigations.

Further mitigation of potential impacts via Permit Conditions and the Board’s analysis of the potential impacts and proposed mitigations follows Table 1.

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<sup>6</sup> See MVLWB Online Registry for [DFO Phase I and II ESA - Application – Review Summary Table – Jul15 24](#).

<sup>7</sup> See MVLWB Land Claims, IMAs, and Land Use Plans webpage to access the [Northwest Territory Métis Nation Interim Measures Agreement](#).

<sup>8</sup> See MVLWB Land Claims, IMAs, and Land Use Plans webpage to access the [Dehcho First Nations Interim Measures Agreement](#).

**Table 1: Potential Impacts and Proposed Mitigations for the Proposed Project**

Potential Impact	Activity	Proposed Mitigations <i>Description of measures to reduce potential impacts, including consideration of cumulative impacts and climate change.</i>	Board Analysis and Determination
Atmosphere and noise	Drilling, excavation/ test pits, installation of groundwater monitoring wells	<p>The Applicant indicated that atmospheric effects resulting from the project are minimal and are closely associated with the operation of heavy equipment and vehicles.</p> <p>The Applicant proposed the following mitigations in the Application:</p> <ul style="list-style-type: none"> <li>• Small amounts of dust related to excavation/equipment movement of soil and travel of equipment on property. Dust to be minimized using dust suppression water during excavation and back fill works and avoiding abrupt changes in direction by heavy equipment that damage to soils from rutting</li> <li>• The diesel and gasoline burned to complete the project will not have a significant effect on the local air quality. No idling of vehicles will be allowed to minimize CO and CO2 emissions.</li> <li>• Moderate in extent and short in duration. Highest congestion will be when heavy equipment is mobilized by tractor and trailer to site. All such equipment shall be guided by a pilot truck when travelling in residential areas.</li> <li>• Noise is created in an existing urban area. And is short in duration. Not anticipated to affect local wildlife.</li> </ul>	<p>Based on the described mitigations, it is the Board’s opinion that the proposed activities are not likely to have a significant adverse impact on air, water, or renewable resources, and will not be a cause of public concern.</p> <p>The Board rationale for this decision is as follows:</p> <ul style="list-style-type: none"> <li>• Location: <ul style="list-style-type: none"> <li>○ The Project will be conducted on land that was previously disturbed;</li> <li>○ The geographic size of the area likely to be affected by the impacts is small;</li> <li>○ The contribution to regional cumulative impacts is negligible.</li> </ul> </li> <li>• Project factors: <ul style="list-style-type: none"> <li>○ The means of managing wastes and chemicals proposed by the Applicant are suitable for the extent of the Project.</li> <li>○ The means of mitigating and managing spills proposed by the Applicant are suitable for the extent of the Project.</li> </ul> </li> <li>• Impact factors: <ul style="list-style-type: none"> <li>○ The nature of the Project indicates the impacts should be short duration</li> </ul> </li> </ul>
Surface water and groundwater.	<p>Transfer, storage and use of petroleum products and/or chemicals.</p> <p>Drilling, excavation/ test pits, installation of groundwater monitoring wells</p>	<p>The Applicant indicated that impacts to surface water and groundwater resulting from the project are minimal and are closely associated with the operation of heavy equipment and vehicles and the transfer and use of petroleum products and/or chemicals.</p> <p>The Applicant proposed the following mitigations in the Application:</p> <ul style="list-style-type: none"> <li>• The Mackenzie Valley River is located directly adjacent to the Site. Implementation of the mitigation table, the spill contingency plan and the waste management plan for measures to protect the river from any impacts associated with the proposed works.</li> </ul>	

Potential Impact	Activity	<p align="center"><b>Proposed Mitigations</b></p> <p align="center"><i>Description of measures to reduce potential impacts, including consideration of cumulative impacts and climate change.</i></p>	Board Analysis and Determination
		<ul style="list-style-type: none"> <li>• Taking one surface water sample. No negative effects based on very small water volume and not entering river to collect.</li> <li>• All drill cuttings and groundwater well development and purge water will be collected and treated off site at KBL in Yellowknife. This water is to be stored in 45 gallon sealed and labelled drums and is to be removed prior to demobilization from site. See Waste Management Plan</li> <li>• Any stockpiles of soil from potential future soil test pits will be placed back in the test pit following excavation and sampling. Booms will be placed along with silt fencing between the equipment/work area and the River. See Spill Contingency Plan</li> <li>• A tracked drill will advance boreholes and install groundwater wells and a small backhoe or excavator may dig up small amount of soil/test pits. No heavy equipment is to work within 5 m offset from the Mackenzie Valley River shoreline and silt fencing and absorbent 8" berms to be in place prior to the use of any heavy equipment or work that will or could result in silting of the river water.</li> <li>• A minimum 20 m offset for fueling from Mackenzie River. Equipment to be moved to parking area by road and spill trays to be used. Refer to Spill Contingency Plan</li> <li>• Up to five groundwater wells are planned for installation in 2024 and potentially additional one in future years, depending on iterative results of investigation. These wells will require development, purging and sampling the volume of groundwater removed will not affect the underlying aquifer. See Attachment 5 - Waste Management Plan for disposal of such waters</li> <li>• Test pitting with a small local backhoe is not planned for 2024 season, however, should initial soil sampling results or inspection of the site determine the need, shallow soil test pits may be required. Loosen and revegetate any areas potentially compacted or disturbed</li> </ul>	<p>and of low magnitude;</p> <ul style="list-style-type: none"> <li>○ There should be no changes to community social structure, or changes to stress on existing social services resulting from the impacts.</li> <li>• The effectiveness and reliability of the proposed mitigation measures, including Permit conditions.</li> </ul>



Potential Impact	Activity	<b>Proposed Mitigations</b> <i>Description of measures to reduce potential impacts, including consideration of cumulative impacts and climate change.</i>	Board Analysis and Determination
		<ul style="list-style-type: none"> <li>• Up to five flush mount groundwater wells are planned for installation in 2024. The groundwater wells will be developed and sampled in the 2024 and future open water seasons. See Waste Management Plan for details on disposing of groundwater well purge and development water.</li> <li>• No clearing of timber, brush or vegetation is anticipated as the site is already disturbed and is primarily shoreline and built up fills with varying degrees of grasses.</li> <li>• No clearing of timber, brush or vegetation is anticipated as the site is already disturbed and is primarily fills with varying degrees of revegetation. No large trees are present.</li> <li>• Refer to spill contingency plan for fueling of equipment from portable tidy tanks in pick up trucks.</li> </ul> <p>The Board has standard permit conditions that are typically used to mitigate the identified potential impacts. These standard conditions include:</p> <ul style="list-style-type: none"> <li>• DRILL LOCATIONS</li> <li>• NATURAL DRAINAGE</li> <li>• PROGRESSIVE EROSION CONTROL</li> <li>• REPAIR EROSION</li> <li>• FLOWING ARTESIAN WELL</li> <li>• PREVENTION OF RUTTING</li> <li>• MINIMIZE APPROACH</li> <li>• EXCAVATION AND EMBANKMENTS</li> <li>• DRILLING NEAR WATER</li> <li>• DRILLING WASTE</li> <li>• DRILLING WASTE CONTAINMENT</li> <li>• DRILLING WASTE DISPOSAL</li> <li>• RESPONSIBILITY FOR REMEDIATION COSTS</li> <li>• REPAIR LEAKS</li> <li>• FUEL STORAGE SETBACK</li> </ul>	

Potential Impact	Activity	<b>Proposed Mitigations</b> <i>Description of measures to reduce potential impacts, including consideration of cumulative impacts and climate change.</i>	Board Analysis and Determination
		<ul style="list-style-type: none"> <li>• FUEL CACHE SECONDARY CONTAINMENT</li> <li>• SECONDARY CONTAINMENT - REFUELLING FUEL CONTAINMENT</li> <li>• FUEL CONTAINMENT</li> <li>• REPORT FUEL ONSITE</li> <li>• SPILL RESPONSE</li> <li>• DRIP TRAYS</li> <li>• CLEAN UP SPILLS</li> <li>• REPORT SPILL</li> </ul>	
Soil and vegetation	<p>Transfer, storage and use of petroleum products and/or chemicals.</p> <p>Drilling, excavation/ test pits, installation of groundwater monitoring wells</p>	<p>The Applicant indicated that impacts to soil and vegetation resulting from the project are minimal and are closely associated with the operation of heavy equipment and vehicles and transfer and use of petroleum hydrocarbons.</p> <p>The Applicant proposed the following mitigations in the Application:</p> <ul style="list-style-type: none"> <li>• Vegetation removal is not anticipated, however, if needed it will comprise grasses and the area will be backfilled like for like and re-seeded with amendments to promote regrowth.</li> <li>• Overburden removal is not anticipated, however, if needed it will comprise grasses and the area will be backfilled like for like and re-seeded with amendments to promote regrowth.</li> <li>• Reclamation activities will primarily comprise re-seeding grasses and the area will be backfilled like for like and bulked with amendments to promote regrowth.</li> <li>• Equipment is to be clean prior to mobilization to site to prevent potential introduction of invasive species.</li> <li>• Excavating limited to small test pits. The stockpiled soil will be placed back as soon as sampling complete and revegetation will be completed prior to demobilization</li> </ul>	

Potential Impact	Activity	<b>Proposed Mitigations</b> <i>Description of measures to reduce potential impacts, including consideration of cumulative impacts and climate change.</i>	Board Analysis and Determination
		<p>The Board has standard permit conditions that are typically used to mitigate the identified potential impacts. These standard conditions include:</p> <ul style="list-style-type: none"> <li>• EXCAVATED MATERIAL TEST PIT</li> <li>• EXCAVATION SETBACK</li> <li>• RESPONSIBILITY FOR REMEDIATION COSTS</li> <li>• REPAIR LEAKS</li> <li>• FUEL STORAGE SETBACK</li> <li>• FUEL CACHE SECONDARY CONTAINMENT</li> <li>• SECONDARY CONTAINMENT - REFUELLING FUEL CONTAINMENT</li> <li>• REPORT FUEL ONSITE</li> <li>• SPILL RESPONSE</li> <li>• DRIP TRAYS</li> <li>• CLEAN UP SPILLS</li> <li>• REPORT SPILLS</li> <li>• BRUSH DISPOSAL/TIME</li> <li>• MINIMIZE AREA CLEARED</li> <li>• CLEARING SENSITIVE AREA</li> <li>• PRE-CONSTRUCTION PROFILES</li> <li>• FINAL CLEANUP AND RESTORATION</li> <li>• ACTIVE REVEGETATION</li> <li>• PROGRESSIVE RECLAMATION</li> </ul>	
Social and Economic Well-being	Drilling, excavation/ test pits, installation of groundwater monitoring wells	<p>The Applicant indicated that Social and Economic Well-being resulting from the project are minimal and are closely associated with the operation of heavy equipment and vehicles.</p> <p>The Applicant proposed the following mitigations in the Application:</p> <ul style="list-style-type: none"> <li>• Limited noise not expected to affect social and economic wellbeing. Limit work to hours allowed by municipality</li> </ul>	

Potential Impact	Activity	<b>Proposed Mitigations</b> <i>Description of measures to reduce potential impacts, including consideration of cumulative impacts and climate change.</i>	Board Analysis and Determination
		<ul style="list-style-type: none"> <li>Proper storage of domestic waste not expected to affect social and economic wellbeing. Limit work to hours allowed by municipality</li> </ul> <p>The Board has standard permit conditions that are typically used to mitigate the identified potential impacts. These standard conditions include:</p> <ul style="list-style-type: none"> <li>ENGAGEMENT PLAN</li> </ul>	
Cultural Integrity and Heritage Resources;	<p>Drilling, excavation/ test pits, installation of groundwater monitoring wells.</p> <p>Transfer, storage and use of petroleum products and/or chemicals</p>	<p>The Applicant indicated that impacts to Cultural Integrity and Heritage Resources resulting from the project are minimal, and are closely associated with the operation of heavy equipment and vehicles.</p> <p>The Applicant proposed the following mitigations in the Application:</p> <ul style="list-style-type: none"> <li>Increased human presence is minimal and not expected to affect cultural integrity or heritage</li> <li>Some residents of the Fort Simpson appear to use the property for storage and access to boats. The activities are not expected to affect any of these activities as the work areas are small in extent and silt fencing can be temporarily removed to allow access if necessary.</li> </ul> <p>During the Public Review, the GNWT – Prince of Whales Northern Heritage Centre commented:</p> <ul style="list-style-type: none"> <li>The recorded location of archaeological site JIRi-2 is within the proposed project area. In addition, proposed activities described within the application may place unrecorded archaeological sites at risk of impact.</li> <li>Recommend the Board retain draft conditions 51 (Archaeological Overview) and 52 (AIA – High Potential).</li> </ul> <p>The Board has standard permit conditions that are typically used to mitigate the identified potential impacts. These standard conditions include:</p> <ul style="list-style-type: none"> <li>ARCHAEOLOGICAL BUFFER</li> <li>SITE DISTURBANCE</li> <li>SITE DISCOVERY AND NOTIFICATION</li> <li>ARCHAEOLOGICAL OVERVIEW</li> <li>AIA – HIGH POTENTIAL</li> </ul>	

The Board has standard permit conditions that are typically used to mitigate the identified potential impacts. A number of these standard conditions were included in the Permit to mitigate the potential impacts identified in Table 1.

Based on the described mitigations, it is the Board's opinion that the proposed activities are not likely to have a significant adverse impact on air, water, and renewable resources, and will not be a cause of public concern.

The rationale for this decision is based on the limited scope of the project and its intent is to improve soil conditions by remediate impacted material.

#### **4.1 Consideration of Potential Impacts**

Based on the potential impacts and proposed mitigations identified above in Table 1, the Board considered whether the Project is likely to have a significant adverse impact on air, water, and/or renewable resources. In general, impacts of the Project on the air and water can be mitigated through the use of standard permit conditions and/or project-specific conditions established by the Board as per the LWB [Standard Process for Creating New Conditions](#). These conditions may include requirements for management and monitoring plans that provide detailed information regarding the implementation of mitigation measures and the evaluation of their effectiveness.

These conditions may include requirements for management and monitoring plans that provide detailed information regarding the implementation of mitigation measures and the evaluation of their effectiveness.

A draft Permit was circulated for review during the regulatory proceeding, and all Parties were given the opportunity to provide comments and recommendations on the draft conditions. In finalizing the conditions, the Board will consider all of the evidence provided through the regulatory proceeding.

#### **4.2 Consideration of Public Concern**

In addition to considering the potential impacts of the Project, the Board considered whether the Project might be a cause of public concern.

Based on the evidence provided during the regulatory proceeding, the Board did not identify any comments or issues that indicate that the Project is a cause of public concern.

## 5.0 Conclusion

The Board has reviewed all the evidence received during the regulatory process with respect to the Preliminary Screening of the proposed Project. Based on the evidence, it is the Board's opinion that the proposed Project is not likely to have a significant adverse impact on air and water, and will not be a cause of public concern, as set out in paragraph 125(2)(a) of the [MVRMA](#). The Board has therefore decided not to refer the proposed Project to Environmental Assessment.

If the Board does not receive a notice of referral to environmental assessment by Monday July 22, 2024, the Board can issue the Permit on Tuesday July 23, 2024.

SIGNATURE



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**Tanya MacIntosh, Chair**  
**Mackenzie Valley Land and Water Board**

July 15, 2024

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**Date**