

Mackenzie Valley Land and Water Board 7th Floor - 4910 50th Avenue P.O. Box 2130 YELLOWKNIFE NT X1A 2P6 Phone (867) 669-0506 FAX (867) 873-6610

| | FILE NUMBER: N1999C0081 |
|---------------------|-------------------------|
| DATE: | December 5, 2003 |
| TO: | Distribution List |
| | * , |
| | |
| _ | |
| FAX NUMBER: | |
| FROM: | Marilyn for Lisa Hurley |
| Number of pages inc | cluding cover 10 |

Attached for your review.

De Beers Canada Mining Inc. has submitted a spill contingency plan (this plan is 91 pages and is therefore not being faxed). If you would like a copy of this to accompany your review of this amendment please contact me at (867) 669-0506 or mvlwbpermit@mvlwb.com.

RECEIVED

MACKENZIE VALLEY **ENVIRONMENTAL IMPACT REVIEW BOARD**

EA01- Snap Lake.

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From-MVLWB

Mackenzie Valley Land and Water Board

7th Floor - 4910 50th Avenue • P.O. Box 2130 YELLOWKNIFE, NT X1A 2P6 Phone (867) 669-0506 • FAX (867) 873-6610

December 5, 2003

File: N1999C0081

T-004

Distribution List

Region: North Slave

Dear Sir/Madame:

Land Use Permit Amendment De Beers Canada Mining Inc. Snap Lake Diamond Project

Attached for your review and comments is the aforementioned land use permit amendment application. Your comments will be used in the evaluation and Preliminary Screening of this application. Please quote Land Use Permit N1999C0081 in any correspondence related to this operation.

As an amendment, the Mackenzie Land and Water Board (MVLWB) must deal with it within 10 days of receipt. Please submit your comments in writing by December 9, 2003 quoting Land Use Permit N1999C0081 Should you find that additional time is required to complete further studies or investigations, contact me prior to this date.

If you have any questions regarding the land use application, contact me at (867) 669-0506 or email mvlwbpermit@mvlwb.com.

Yours sincerely,

Lisa Hurtey Regulatory Officer

Attachment

December 5, 2003

Application N1999C0081

DISTRIBUTION LIST by Fax

North Slave Region

| First Natio | nns | : |
|-------------|-----|---|

| First Nations | The state of the s | BY MAIL ONLY |
|-----------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Grand Chief Eddy Paul | Dogrib Rae Band | DI MINUD CITE |
| Rabesca | m II T shedd Coupell | 867-392-6389 |
| Jolene Huskey | Dogrib Treaty 11 Council | 867-394-3413 |
| Robert Sayine | Akaitcho Territory Government | 867-872-2772 |
| President Rob Tordiff | Northwest Territory Metis Nation | |
| Chief Archie Catholique | Lutselk'e Dene First Nation | 867-370-3010 |
| Chief Charlie James Nitsiza | Wha Ti First Nation * | 867-573-3222 |
| Chief Joseph Judas | Dechi Laot'l Council (Wekweti) | 867-713-2030 |
| Chief Archie Wetrade | Gameti First Nation (Rae Lakes) | 867-997-3411 |
| President Robert Sholto | Rae-Edzo Metis Local #64 | 920-7389 |
| , ' | THE EAST PROPERTY. | |
| Douglas | North Slave Metis Alliance | 669-7442 |
| President North Douglas | Yellowknives Dene First Nation | 873-8545 |
| Chief Darryl Beaulieu | 1 · · | |
| | (Ndilo) Yellowknives Dene First Nation | 873-5969 |
| Chief Peter Liske | | 4 , 4 |
| | (Dettah) | |

Community

| Community | Hamlet of Rae Edzo | Mail Only |
|-------------------------|-----------------------------|--------------|
| Mayor Eddie (10) | Charter Community of Wha Ti | 867-573-3018 |
| (HOITIGO HILLIAND) | 1 19 | 920-5649 |
| Mayor Gordon Van Tighem | City of Tellowkille | |

Government

| - DILLA OFFICE | 669-2720 |
|---------------------------------|---------------------------------------------------------------------|
| South Mackenzie District Office | |
| GNWT - Prince of Wales Heritage | 873-0205 |
| Museum | |
| GNWT - MACA | 920-6343 |
| | 873-0122 |
| | 873-4021 |
| GNWT - RWED | |
| GNWT - DOT | 920-2565 |
| | 873-8185 |
| | 669-4940 |
| DFO | 009-4940 |
| | GNWT - MACA GNWT - Health GNWT - RWED GNWT - DOT Environment Canada |

Others

| Officis | | 766-7074 |
|-------------------|---------------|-----------------|
| Vern Christensen | MVEIRB | |
| Veril Christensen | | MVLWB |
| Tyler Hicks | IT Specialist | IVI V C. 8 4 ED |
| | | |

DE BEERS

December 1, 2003

File: L-020

Lisa Hurley Regulatory Officer Mackenzie Valley Land and Water Board 7th Floor - 4910, 50th Avenue Yellowknife, NT. X1A 2P6

Dear Ms. Hurley:

RE: SNAP LAKE DIAMOND PROJECT - APPLICATION, TO AMEND N1999C0081

De Beers Canada Mining Inc. (De Beers) submits the attached Land Use Permit amendment application for consideration by the Mackenzie Valley Land and Water Board (MVLWB).

Previously, De Beers had indicated our intention to install 13 envirotanks for expanded fuel storage capacity at the Snap Lake Diamond Project during the coming winter road season. The Board indicated that this arrangement could be made under a field Upon further consideration, however, De Beers authorization. identified that installation of four tanks within the present bermed and lined area provided environmental advantages over the envirotanks with respect to a reduced risk of spillage. this change cannot be permitted under a field authorization, De Beers respectfully submits the attached amendment application.

Should you have any further questions please contact me at 867-766-7322 or robin.johnstone@ca.debeersgroup.com.

Sincerely,

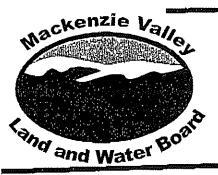
Original signed by;

Robin Johnstone, Ph.D. Senior Environmental Manager SNAP LAKE DIAMOND PROJECT

Enclosures (1)



DE BEERS CANADA MINING INC. #300 - 5102 50th AVENUE YELLOWKNIFE NT X1A 3S8 CANADA TEL (867) 765-7300 FAX (867) 766-7347



Mackenzie Valley Land and Water Board
7th Floor - 4910 50th Avenue
P.O. Box 2130
YELLOWKNIFE NT X1A 2P6
Phone (867) 669-0506
FAX (867) 873-6610

| Application for: New Land Use Permit Amendment | x to N1999C0081 | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|--|--|--|
| 1. Applicant's name and mailing address: | Fax number: 867-766-7347 | | | |
| De Beers Canada Mining Inc | Telephone number:867-766-7300 | | | |
| #300-5102 - 50th Avenue Yellowknife, Northwest Territories Canada X1A 388 | | | | |
| 2. Head office address: | Fax number: 867-766-7347 | | | |
| De Beers Canada Mining Inc | Field fax number:867-669-2962 | | | |
| #200.5102 - 50th Avenue | | | | |
| Yellowknife, Northwest Territories Canada X1A 3S8 | Теlернопе: 867-766-7327 | | | |
| Project Supervisor: Operations Manager: John Goyman Field Supervisor: Assistant Manager: Jack Haynes | Telephone: 867-669-2955 | | | |
| 3. Other personnel (subcontractor, contractors, company staff etc. Various contractors servicing a number of activities from exexisting Land Use Permit. |) onstruction to catering will be employed onsite as per the | | | |
| TOTAL: +35 (Number of persons on site) | | | | |
| 4. Eligibility: (Refer to section 18 of the Mackenzie Valley Land Use Regula | nions) | | | |
| a)(i) a)(ii) b)(i) b)(ii) | : | | | |
| 5. a) Summary of operation (Describe purpose, nature and location of all activities.) | | | | |
| Summary and Nature: Installation of four (4) pre-fabricated, 330,000 litre capacity, welded-steel, vertical diesel storage tanks within existing lined containment facility, which currently contains eight (8) similar tanks. New tanks will be interconnected to existing existing lined containment facility, which currently containment facility. Tanks will conform to API (American Petroleum Institute) distribution piping network, which is also within the containment facility. Tanks will conform to API (American Petroleum Institute) standards. Existing containment facility will provide sufficient containment capacity for all 12 tanks without modification, per SCOME code. | | | | |
| Five (5) existing double-walled, welded-steel 100,000 litre capacity, 'Envirotanks, will be placed outside the containment facility for additional storage. These tanks will not be interconnected with the 330,000 litre tanks since this would place piping outside of the containment facility. These tanks will be filled and drawn with mobile pumper trucks. | | | | |
| Purpose: To provide approximately 1.2 million littes of additional storage capacity for planned 2004 site activities. This will increase total storage capacity from approximately 3 million to 4.2 million littes. | | | | |
| Location: Existing fuel storage tank facility at Snap Lake site Se See also; Figure Proposed Tank Addition appended to | , 411. app. 1311 | | | |
| b) Please indicate if a camp is to be set up. (Please provide | details on a separate page, if necessary.) | | | |
| A camp already exists at the project site. | | | | |

| 6. Summary of potential environmental and rewater, flora & fauna and related socio-economic Placement of the existing 100,000 litre Environg pumper trucks. The risk potential for minor dibe addressed through the placement of drip par prevention valves will minigate this risk. The expression of the second control of the second co | anks outside of the containment facility requeses fuel spillage while making pumper ruck | ires that tanks be filled and drawn with connections has been recognized and will |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| 7. Proposed restoration plan (please use a ser Same as plan for existing fuel storage facility. | | : |
| 8. Other rights, licences or permits related to Water Licence N1L2-1735 is current and has Lanud Use Permit N1999C0081 is current and Roads: Is this to be a pioncered ro | been extended to December 31, 2004. d has been extended to December 19, 2004. | |
| 9. Proposed disposal methods. As per Land a) Garbage: Burned b) Sewage (Sanitary & Grey Water): | c) Brush & trees: Approved STP d) Overburden (O | n/a rganic soils, waste material, etc.): n/a |
| 10. Equipment (includes drills, pumps, etc.) Type & number | Size | Proposed use To crect tanks |
| (I) Truck crane | Estimated 65 to 75 ton capacity | |

| II. Fuels | () | Number of containers | Capacity of containers | Location |
|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|-------------------------------|---------------------------------|-------------------|
| Diesel | 3.14 MM litres | 13 | 8 - 330,000 1 & 5 - 100,000 1 | Tank Farm |
| Gasoline | None | | | |
| Aviation fuel | None | | | |
| Propane | None | | | |
| Additional Diesel Storage 1.32 MM litres 4 4 - 330,000 litres Tank Farm | | | | |
| 12. Containment fuel spill c See attached | ontingency plans. (Pl | case attach separate conting | ency plan if necessary). | |
| 13. Methods of fuel transfer | (to other tanks, vehi | cles, etc.) | * / | |
| 14. Period of operation (inc Estimated January 1, 2004) Restoration to be performed 15. Period of permit (up to | through December 19 I at end of mine life. | , 2004 for tank installation, | | |
| Current permit valid | d to December 19, 20 | 04 | | |
| 16. Location of activities l | oy map co-ordinates (| attached maps and sketches |) | |
| Minimum latitude (degree, minute) Minimum latitude (degree, minute) 63° 35′ 30″ N | | | ninute) | |
| Minimum longitude (degree, minute) Maximum longitude (degree, minute) 110° 52′ 00″ W | | | , minute) | |
| Map Sheet no. | | | | |
| 17. Applicant Print name in full | | | | |
| | S | gnature | Date | |
| 18. Fees Refundable**) | Гурс А - \$150.00 ** | | \$150.00 ** (**Application Fees | are Non- 50,00 |
| Lund | use fee: | hectares @ \$50.0 Assignme | nt fee \$50.00 \$ | |
| | , | Total applicat | tion and land use fccs \$ | 150.00 |
| Please n | nake all cheq | ues payable to "R | eceiver General of Ca | nada" |



SNAP LAKE DIAMOND PROJECT

De Brens

MEMO

To:

Robin Johnstone

Date

Nov. 13, 2003

From:

Grant Graber

File No.

604-664-3369

Project No.

142220

Tel: CC:

Kevin LeDrew, Adriaan la Grange

Subject:

Phase 1 Pre-Production Program- Fuel Storage Expansion- Containment

Capacity

Introduction

In our memo of Oct. 20, 2003, we provided the rationale for the Snap Lake project team's proposal to expand the Snap Lake fuel storage facility for the Phase 1 Pre-Production Program by approximately 1.2 million litres using four 330,000 litre, welded-steel, vertical storage tanks, placed inside the existing lined containment berm. The memo also summarized the advantages of this design versus the original plan, which comprised an arrangement of 10-120,000 litre or 12-100,000 litre 'Envirotanks'.

Following a risk assessment that included environmental and socio-economic considerations, it was determined that the additional fuel storage needs could be better accommodated with four new 330,000 litre single-wall, vertical storage tanks, placed inside the existing containment facility, and permanently piped into the existing storage and transfer system. These new tanks would be identical to the existing 330,000 litre tanks. The advantages of this arrangement are as follows:

- Environmental: with the new tanks placed inside the existing lined containment facility, the risk of a fuel leak escaping containment is lower relative to that associated with up to 12 Envirotanks, with individual fuel transfer systems placed around the site.
- Socio-economic: based on firm quotations obtained from a number of fabricators, the
 vertical tanks would be procured from Kingland Manufacturing in Hay River, NWT.
 However, to pursue the Envirotank arrangement, the quotations received leave De Beers
 no alternative but to award the supply to a Saskatchewan company.

Another critical factor supporting the proposal was that the existing lined containment berm has sufficient volumetric capacity to accommodate the four new tanks, in addition to the eight existing 330,000 litre tanks, thereby eliminating the need to increase berm capacity.

The capacity calculation was based on original berm design drawings and actual tank dimensions, but with allowances for settlement or the berm and/or tanks for conservatism. We recently received as-built survey data of the berm from Sub-Arctic Survey via De Beers, and

Snap Lake Project Team AMEC 111 Dunsmuir Street, Suite 400 Vancouver, B.C. V6B 5W3 Tel (604) 664-4315 Fax www.amec.com

(604) 669-4134

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Secretarial\L-020 Land Use Permit Amendment\tamec memo for LUP
amend.doc

MEMO

To:

Robin Johnstone

Date

November 13, 2003

From:

Grant Graber

File No.

142220

have recalculated the capacity to provide a more accurate figure. The updated calculation is provided below.

Required Capacity

The CCME formula for containment capacity of fuel storage facilities is:

Capacity ≥ 100% x (Capacity of Largest Tank) + greater of [(10% x Capacity of Largest Tank) or (10% x Sum of Capacities of All Other Tanks)]

Based on this formula, the existing facility (eight 330,000 litre tanks) requires about 566 m^3 of capacity. With four new 330,000 litre tanks added to the facility, for a total of 12, the required containment increases to about 699 m^3 .

Available Capacity

Sub-Arctic Survey surveyed the lined containment facility on Nov. 3 and 4, 2003, and subsequently calculated the available gross containment volume (i.e. not allowing for tank displacement) to be $1,075~{\rm m}^3$. This was based on the lowest elevation (457.09 m) of the actual liner on the berm crest, and a facility grade elevation of 456.4 m.

The eight existing tanks are 7.62 m in diameter; the proposed four new tanks are 7.16 m in diameter (but are of the same volume). Based on an average lined containment depth of 0.69 m (i.e. 457.09 – 456.4 m), the total tank displacement with all 12 tanks is 363 m³, resulting in a net available containment capacity of 712 m³ (1.075 – 363). This is greater than the minimum capacity required of 699 m³; therefore, there is sufficient capacity within the existing containment facility to accommodate the four new tanks without having to expand the lined containment.

References

Sub-Arctic Surveys Ltd., De Beers Canada Mining Inc. – Topographic Survey of Fuel Tank Farm at Snap Lake – NWT, Nov. 3-4, 2003.

Snap Lake Project Team

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