

Mackenzie Valley Land and Water Board
7th Floor - 4910 50th Avenue
P.O. Box 2130
YELLOWKNIFE NT X1A 2P6
Phone (867) 669-0506
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EA 0405-02
 GZN Expansion

FILE NUMBER: MV2001C0022
MV2004C0030

Date: June 1, 2004

To: Mr. Alan Taylor

Company: Canadian Zinc Corporation

Copied To: Vern Christensen, Executive Director, MVEIRB (50)

Fax Number: (604) 688-2043

From: Marilyn For Melody McLeod

Number of pages including cover 11

Remarks:

Board Decision – Amendment Request
 Mineral Exploration at Prairie Creek Mine

- Letter
- Preliminary Screening Report

- Enclosures
- As requested
- For your information
- For your comment
- For your approval

Delivered by **Date**

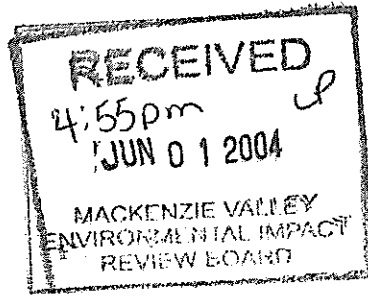
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Fax June 1, 2004
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June 1, 2004

File: MV2001C0022
MV2004C0030

Mr. Alan Taylor
Cahadian Zinc Corporation
Suite 1202 – 700 West Pender Street
VANCOUVER, BC V6C 1G8

Fax: (604) 688-2043

Dear Mr. Taylor:

**Board Decision – Amendment Request
Mineral Exploration at Prairie Creek Mine**

The Mackenzie Valley Land and Water Board (MVLWB) met on June 1, 2004 to deal with the aforementioned application. The decision was to refer the application to the Mackenzie Valley Environmental Impact Review Board (MVEIRB) for an environmental assessment pursuant to Subsection 125(1) of the *Mackenzie Valley Resource Management Act*. Please note that the application is being referred to the MVEIRB as a new Land Use Permit and has been assigned file number MV2004C0030.

The application is being referred to the MVEIRB specifically due to public concern about the cumulative effects of this project on the South Nahanni Watershed. For further clarification, please see the attached reasons for decision and the preliminary screening report.

If you have any questions, contact Bob Wooley, Executive Director at (867) 669-0506 or email mvlwbpermit@mvlwb.com.

Yours sincerely,

A handwritten signature in black ink, appearing to read "Melody J. McLeod". The signature is fluid and cursive, with a long horizontal flourish extending to the right.

Melody J. McLeod
Chair

Attachment

Copies to: Vern Christensen, MVEIRB
Charlene Coe for Ed Hornby, South Mackenzie District, DIAND,
Yellowknife
Herb Norwegian, Deh Cho First Nation
Chief Keyna Norwegian, Liidlii Kue First Nation

PRELIMINARY SCREENING REPORT FORM

PRELIMINARY SCREENER: MVLWB REFERENCE / FILE NUMBER: MV2001C0022 TITLE: Mineral Exploration, Prairie Creek Mine Site ORGANIZATION: Canadian Zinc Corporation MEETING DATE: June 1, 2004	EIRB REFERENCE NUMBER:
--	---

Type of Development:

- | | |
|-------------------------------------|---|
| <input type="checkbox"/> | New |
| <input checked="" type="checkbox"/> | Amend, EIRB Ref. # |
| <input type="checkbox"/> | Requires permit, license or authorization |
| <input type="checkbox"/> | Does not require permit, license or authorization |

Project Summary

(1) Operation Summary

- Land based diamond drilling of up to 60 holes to further delineate the mineral resources on the Prairie Creek Property
- Access to drill sites will be mainly by existing tote roads but short 20-30 metre access spurs may have to be constructed
- Drilling will be conducted on existing drill pads or from new drill pads located adjacent to existing tote roads
- The existing camps facilities at the Prairie Creek Mine will be used
- Operation to be conducted during the summer months until November 29, 2006 when the LUP expires

(2) Fuel

- All fuels needed for the operation will be stored at the existing, fully bermed fuel tank farm facility at the Prairie Creek Mine site. Fuel will be transferred to equipment in small batches on an as needed basis by helicopter or pick up truck.
- No fuel will be stored at each individual drill site or access spur site except within the fuel tanks in the equipment.

(3) Equipment

- 2 Longyear Super 38 drills or equivalent
- 1 Cat front end loader
- 1 Cat bulldozer
- 1 Cat grader
- 2 rock trucks
- 3 pickup trucks

Scope

Conduct mineral exploration activity consisting of 50 to 60 diamond drill holes located throughout the Prairie Creek Mine property.

Coordinates: 61°33'N & 124°48'W.

Principal Activities (related to scoping)

- | | | |
|---------------------------------------|---|--|
| <input type="checkbox"/> Construction | <input checked="" type="checkbox"/> Exploration | <input type="checkbox"/> Decommissioning |
| <input type="checkbox"/> Installation | <input type="checkbox"/> Industrial | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Maintenance | <input type="checkbox"/> Recreation | <input type="checkbox"/> Aerial |
| <input type="checkbox"/> Expansion | <input type="checkbox"/> Municipal | <input type="checkbox"/> Harvesting |
| <input type="checkbox"/> Operation | <input type="checkbox"/> Quarry | <input type="checkbox"/> Camp |
| <input type="checkbox"/> Repair | <input type="checkbox"/> Linear / Corridor | <input type="checkbox"/> Scientific/ |
| <input type="checkbox"/> Research | | |
| <input type="checkbox"/> Water Intake | <input type="checkbox"/> Sewage | <input type="checkbox"/> Solid Waste |
| <input type="checkbox"/> Other: | | |

Principal Development Components (related to scoping)

- | | |
|---|--|
| <input type="checkbox"/> Access Road | <input type="checkbox"/> Waste Management |
| <input type="checkbox"/> construction | <input type="checkbox"/> disposal of hazardous waste |
| <input type="checkbox"/> abandonment/removal | <input checked="" type="checkbox"/> waste generation |
| <input type="checkbox"/> modification e.g., widening, straightening | <input type="checkbox"/> Sewage |
| <input type="checkbox"/> Automobile, Aircraft or Vessel Movement | <input checked="" type="checkbox"/> disposal of sewage |
| <input type="checkbox"/> Blasting | <input type="checkbox"/> Geoscientific Sampling |
| <input type="checkbox"/> Building | <input type="checkbox"/> trenching |
| <input type="checkbox"/> Burning | <input checked="" type="checkbox"/> diamond drill |
| <input type="checkbox"/> Burying | <input type="checkbox"/> borehole core sampling |
| <input type="checkbox"/> Channeling | <input type="checkbox"/> bulk soil sampling |
| <input type="checkbox"/> Cut and Fill | <input type="checkbox"/> Gravel |
| <input type="checkbox"/> Cutting of Trees or Removal of Vegetation | <input type="checkbox"/> Hydrological Testing |
| <input type="checkbox"/> Dams and Impoundments | <input type="checkbox"/> Site Restoration |
| <input type="checkbox"/> construction | <input type="checkbox"/> fertilization |
| <input type="checkbox"/> abandonment/removal | <input type="checkbox"/> grubbing |

- modification
- Ditch Construction
- Drainage Alteration
- Drilling other than Geoscientific
- Ecological Surveys
- Excavation
- Explosive Storage
- Fuel Storage
- Topsoil, Overburden or Soil
 - fill
 - disposal
 - removal
 - storage

- planting/seeding
- reforestation
- scarify
- spraying
- recontouring
- Slashing and removal of vegetation
- Soil Testing
- Stream Crossing/Bridging
- Tunneling/Underground
- Road repair and access spur construction

NTS Topographic Map Sheet Numbers
95F10

Latitude / Longitude:
61°33' N; 124°48' W

Nearest Community and Water Body:
Community: Nahanni Butte
Water Body: Prairie Creek

Land Status (consultation information)

- Free Hold / Private
- Commissioners Land
- Federal Crown Land
- Municipal Land

Transboundary Implications

- British Columbia
- Alberta
- Saskatchewan
- Yukon
- Nunavut
- Wood Buffalo National Park
- Inuvialuit Settlement Region

Type of Transboundary Implication: Impact / Effect Development

Public Concern
(DESCRIBE)

PHYSICAL - CHEMICAL EFFECTS

IMPACT

1. Ground Water

- water table alteration
- water quality changes

MITIGATION

Drilling may penetrate a confined aquifer, resulting in artesian flow and a lowered potentiometric surface. Requiring the proponent to plug and permanently seal all drill holes where artesian flow is encountered should mitigate these effects.

Improper handling of drill wastes, fuels and garbage may result in toxic leachate reaching ground water through recharge areas. Requiring the proponent to use techniques that limit the volume of these substances that come into contact with soil or water, and techniques that reduce spill response times should help mitigate these effects.

The techniques to be used include: the use of a recirculating drill; the burning of all combustible garbage in a forced-air fuel fired incinerator; the use of drip pans at fuel transfer locations; and having readily available spill plans and kits, and personnel trained in the use of the kits on site. All spills are to be reported to the Spill Line.

- infiltration changes
- other
- N/A

IMPACT

2. Surface Water

- flow or level changes
- water quality changes

MITIGATION

The use of a recirculating drill will help reduce the volume of water required during drilling. Since exact drilling locations are not known, water sources are not yet known.

Improper handling of drill wastes, sewage and fuel may result in these substances entering surface waters. Drill waste contamination should be minimized by requiring the proponent to use a recirculating drill and to deposit all cuttings in a land based sump at least 100 m above the high water mark of any water body/course.

Sewage and greywater is to be deposited in the existing exfiltration sump on site which is currently permitted under MV2001C0022.

Hydrocarbon contamination should be minimized by locating fuel caches at least 100 m above the high water mark of a water body/course; by ensuring that all equipment crossing creeks is free of visible hydrocarbon residue; by checking the fuel containers every week for leaks; by having spill kits readily available at all drill and spur construction sites; and by using drip pans when refuelling equipment. The main fuel storage facility already permitted for use is fully bermed.

Using sumps will limit the aerial extent of possible contaminant source areas.

Sediments may enter water bodies/ courses through erosion of banks and hill slopes. To reduce erosion potential stream banks should not be cut; stream beds should not be used as access routes, erosion control structures should be installed where needed; and all disturbed areas should be recontoured/restabilized to conform to local topography.

- water quantity changes
- Drainage pattern changes
- temperature
- wetland changes / loss
- other:
- N/A

IMPACT**3. Noise**

- noise in/near water
- other: noise increase
- N/A

MITIGATION

All equipment to be used will generate noise. No mitigation but impact should be for short, intermittent periods of time.

IMPACT**4. Land**

- geologic structure changes
- soil contamination
- buffer zone loss
- soil compaction & settling
- Destabilization / erosion
- permafrost regime alteration
- other: explosives/scaring
- N/A

MITIGATION

Fuel and chemical spills could contaminate soils. Having spill kits and spill contingencies in place, as well as training personnel to respond to such events, will speed up response times. This should help reduce the impacts of any spills.

Constructing new access spurs and drill pads may cause soil compaction in currently undisturbed areas. These effects will be minimized by using, wherever possible, the existing tote roads, drill pads, campsite and main fuel tank farm facility.

Drilling and operating equipment near or in streams may cause bank erosion and destabilization. To reduce erosion potential, stream banks should not be cut; stream beds should not be used as access routes; drilling and trail construction should be well above the high water mark of any water body/course; erosion control structures should be installed where needed; and all disturbed areas should be recontoured/restabilized to conform to local topography.

IMPACT**5. Non Renewable Natural Resources**

- resource depletion

MITIGATION

No resources will be depleted during this operation but reviewers have stated concerns that this exploration may lead to mining of the mineral resources.

other. N/A**IMPACT**6. Air/Climate/
Atmosphere**MITIGATION** Other

Standard filters on the equipment will reduce emissions but overall no mitigation.

 N/A**BIOLOGICAL ENVIRONMENT****IMPACT**

1. Vegetation

MITIGATION species composition species introduction

The equipment has been only used at the Prairie Creek Mine site for a number of years; therefore, the probability of introducing new plant species to the site is low.

 toxin / heavy accumulation other: foliage damage

Fuel and chemical spills could damage plant foliage. Having spill kits and spill contingencies in place, as well as training personnel to respond to such events, will speed up response times and minimize any impacts.

All vegetation will be removed at the new access spur sites and possibly at the drill sites. No mitigation unless the disturbed areas are revegetated (naturally or by human effort). An A&R plan for LUP MV2001C0023 is currently being reviewed that will address these issues because the A&R Plan has to take into account the entire mine site.

 N/A**IMPACT**

2. Wildlife & Fish

MITIGATION effects on rare, threatened or
endangered speciesReviewers have identified that the Prairie Creek watershed is important habitat for Grizzlies (listed as Special Concern under the *Species at Risk Act*) and Bull Trout (on COWSEWIC's Highest Priority Candidate List).

Disturbance to these species can only be minimized, not fully prevented but it should only be for a short period of time.

 fish population changes

Spawning grounds can be protected by prohibiting the use of steam beds as access routes and by requiring that access routes be constructed at least 30 metres from any stream, and by prohibiting drilling within 100 metres of the high water mark of any stream.

Covering all water in-takes with mesh will prevent the entrainment of fish.

 waterfowl population changes breeding disturbance population reduction species diversity change health changes
(Identify) behavioural changes

Wildlife may avoid the area during times of operation because of the noise and/or smells (exhaust, chemicals). No mitigation.

 habitat changes / effects

Parks Canada is concerned that this development will fragment continuous habitat areas. No mitigation but for the most part currently existing infrastructure will be used; therefore, further fragmentation of the landscape should be minimal.

The number and total area of new access spurs and drill pads that have to be constructed are unknown.

game species effects

toxins / heavy metals

forestry changes

agricultural changes

other:

N/A

INTERACTING ENVIRONMENT

IMPACT

1. Habitat and Communities

predator-prey

wildlife habitat / ecosystem

Composition changes

reduction / removal of keystone or endangered species

removal of wildlife corridor or buffer zone

other:

N/A

IMPACT

2. Social and Economic

planning / zoning changes or conflicts

increase in urban facilities or services use

rental house

airport operations / capacity changes

human health hazard

impair the recreational use of water or aesthetic quality

affect water use for other purposes

affect other land use operations

MITIGATION

Improper garbage handling may attract numerous predators to the area which will increase the pressure on prey species. Storing garbage in bear proof containers and burning garbage regularly will help mitigate this effect.

MITIGATION

Reviewers and the public have raised concerns that development in the Prairie Creek watershed destroys the pristine nature of the whole South Nahanni Watershed, the location of the Nahanni National Park Reserve.

Canadian Zinc Corporation is in good standing with the Recorder's Office and has the legal right to work the claims and leases listed in the application.

quality of life changes

public concern

There is much concern regarding the cumulative effects of this operation on the downstream environment, including the Nahanni National Park Reserve, and the Prairie Creek watershed as a whole. More in-depth studies may be needed to determine these cumulative effects.

other:

N/A

IMPACT
3. Cultural and Heritage

MITIGATION

effects to historic property

increased economic pressure on historic properties

change to or loss of historic resources

change to or loss of archaeological resources

increased pressure on archaeological sites

change to or loss of aesthetically important site

effects to aboriginal lifestyle

other:

The area covered by two of Canadian Zinc's Mining Leases (2931 and 2854) was withdrawn under the Deh Cho Interim Measures Agreement, and as reported by Parks Canada, these lands are being considered for the expansion of the Nahanni National Park Reserve. These Leases were recorded prior to the withdrawal; therefore, Canadian Zinc has the legal right to work these leases.

N/A

NOTES:

Consultation

- Pursuant to Section 27 Subsections (a) and (b) of the Deh Cho First Nations (DCFN) Interim Measures Agreement, the MVLWB determined that written notice was given to the DCFN and that a reasonable period of time was allowed for DCFN to make representations with respect to the application.

PRELIMINARY SCREENER / REFERRING BODY INFORMATION

	RA or DRA	ADVICE	PERMIT REQUIRED
<u>Federal/Territorial</u>			
Environment Canada	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fisheries and Oceans	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Indian and Northern Affairs Canada	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Canadian Heritage (Parks Canada)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
National Energy Board	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Natural Resources Canada	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Public Works and Gov't Services	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Transport Canada	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Northern Oil and Gas Directorate	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Canadian Nuclear Safety	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Industry Canada	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Canadian Transportation Agency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
National Defence	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
GNWT - RWED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
GNWT - MACA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
GNWT - Transportation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
GNWT - Health	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Prince of Wales Heritage Center	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
MVEIRB	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>Other</u>			
Canadian Parks and Wilderness Society	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Terra Firma Consultants	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>Aboriginal / First Nations -Deh Cho</u>			
Deh Cho First Nations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Liidlii Kue First Nation (Ft Simpson)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Deh Gah Go'ie Dene Council (Ft Prov.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Acho Dene Koe First Nation (Fort Liard)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Nahanni Butte First Nation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pehdzeh Ki First Nation (Wrigley)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
T'hedzehK'edeli First Nation (JMR)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Ka'a'gee Tu First Nation (Kakisa)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Sambaa K'e Dene Band (Trout Lake)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
K'atlodeeche First Nation (Hay River)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
West Point First Nations (Hay River)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Hamlet of Fort Providence	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Hamlet of Fort Liard	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Village of Fort Simpson	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Town of Hay River	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Enterprise Settlement Corporation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Dene Nation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Hay River Metis Nation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Hay River Metis Council	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fort Liard Metis Local #67	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fort Providence Metis Council	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fort Simpson Metis Local #52	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Northwest Territory Metis Nation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Nahendeh Land and Environmental Services	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Development Corporation Manger, Sambaa K'e	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Research Cons., Sambaa K'e	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Mandell Pinder, Barristers & Solicitors, Ka'a'gee Tu First Nation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>North Slave</u>			
Dogrib Treaty 11 Council	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Dogrib Rae Band	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Wha Ti First Nation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Dechi Laot'l Council (Wekweti)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gamati First Nation (Rae Lakes)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Lutselk'e Dene First Nation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Yellowknives Dene First Nation (Ndilo)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Yellowknives Dene First Nation (Dettah)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Rea-Edzo Metis Local #64	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
North Slave Metis Alliance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Hamlet of Rae Edzo	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Charter Community of Wha Ti	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
City of Yellowknife	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

South Slave

Fort Smith Metis Council

Salt River First Nations

Smith Landing First Nation

Katlodeeche First Nation

West Point First Nation

Northwest Territory Metis Nation

Hay River Metis Council

Deninu Ku'e First Nations

Fort Resolution Metis Council

Deninu Ku'e Env. Working Committee

Akaiicho Territory Government

Town of Hay River

Deninoo Community Council

Town of Fort Smith

Enterprise S ttlement Corporation

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

REASONS FOR DECISION

DECISION:

The Mackenzie Valley Land and Water Board (The Board) is satisfied that the preliminary screening of application MV2001C0022, Canadian Zinc Corporation, Amendment request has been completed in accordance with Section 125 of the Mackenzie Valley Resource Management Act.

The Board is satisfied that a reasonable period of notice was given to Communities and First Nations affected by the application as required by Subsection 63(2) of the MVRMA so that they could provide comments to the Board.

Having reviewed all relevant evidence on the Public Registry, including the submissions of the Applicant, the written comments received by the Board and any staff reports prepared for the Board, the Board has decided that in its opinion that there is significant public concern regarding the proposed development.

As a result, the Board, having due regard to the facts and circumstances, the merits of the submissions made to it, and to the purpose, scope and intent of the Mackenzie Valley Resource Management Act and the Mackenzie Valley Land Use Regulations has decided that this Land Use Permit be referred to the MVEIRB for Environmental Assessment.

PRELIMINARY SCREENING DECISION	
<input checked="" type="checkbox"/>	Outside Local Government Boundaries
<input type="checkbox"/>	The development proposal might have a significant adverse impact on the environment, refer it to the EIRB.
<input checked="" type="checkbox"/>	Proceed with regulatory process and/or implementation.
<input checked="" type="checkbox"/>	The development proposal might have public concern, refer it to the EIRB.
<input type="checkbox"/>	Proceed with regulatory process and/or implementation.
<input type="checkbox"/>	Wholly within Local Government Boundaries
<input type="checkbox"/>	The development proposal is likely to have a significant adverse impact on air, water or renewable resources, refer it to the EIRB.
<input type="checkbox"/>	Proceed with regulatory process and/or implementation.
<input type="checkbox"/>	The development proposal might have public concern, refer it to the EIRB.
<input type="checkbox"/>	Proceed with regulatory process and/or implementation.

Preliminary Screening Organization

Mackenzie Valley Land and Water Board

June 1, 2004

Signatures

